

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**RECEIVED**  
OCT 23 2013  
NM OGD ARTESIA

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG ARTESIA**

5. Lease Serial No.  
NM-0467933

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resrv.,  
Other: \_\_\_\_\_

6. If Indian, Allottee or Tribe Name  
7. Unit or CA Agreement Name and No.

2. Name of Operator  
Premier Oil & Gas, Inc.

8. Lease Name and Well No.  
Dale H. Parke B Tr C #16

3. Address PO Box 1246  
Artesia, NM 88211-1246

3a. Phone No. (include area code)  
972-470-0228

9. AFI Well No.  
30-015-32395 S/

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
990' FNL, 990 FEL  
At surface  
  
At top prod. interval reported below  
  
At total depth

10. Field and Pool or Exploratory  
Loco Hills; Glorieta - Yeso

11. Sec., T., R., M., on Block and Survey or Area Sec15, T-17S, R-30E

12. County or Parish Eddy County  
13. State NM

14. Date Spudded 05/09/2003  
15. Date T.D. Reached 07/08/2013  
16. Date Completed 07/18/2013  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
3710 GL

18. Total Depth: MD 6254  
TVD

19. Plug Back T.D.: MD 6237  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
GR, DLL, PORO

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48# H40	0	321'		400 sx, circ		0	
12-1/4"	8-5/8"	24# J55	0	1217'		600 sx, circ		0	
7-7/8"	5-1/2"	17# J55	0	5049'		1150 sx, circ		0	
4-3/4"	4"	11# L80	4855'	6250'		130 sx, circ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	4875'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Yeso	4412	6254	5460 - 5908'	0.4"	25	Open
B)			5054 - 5361.5'	0.4"	24	Open
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
5460 - 5908'	Acdd w/ 3K gal 15% HCL, Frac w/ 17,326 bbl of slickwater carrying 277,300# of sand
5054 - 5361.5'	Acdd w/ 3K gal 15% HCL, Frac w/ 11,909 bbl of slickwater carrying 189,550# of sand

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/22/13	7/28/13	24	→	41	63	225	36		beam pump

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

\*(See instructions and spaces for additional data on page 2)

**ACCEPTED FOR RECORD**  
OCT 20 2013  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	452'
				Yates	1332'
				Queen	2214'
				San Andres	2928'
				Glorieta	4412'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Daniel Jones      Title Vice President  
 Signature [Signature]      Date 08/15/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.