

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
OCT 23 2013
NMOCD ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM0560353

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMNM126412X

8. Lease Name and Well No.
BENSON DELAWARE UNIT 20

9. API Well No.
30-015-38299-00-S1

10. Field and Pool, or Exploratory
BENSON-DELAWARE

11. Sec., T., R., M., or Block and Survey
or Area Sec 12 T19S R30E Mer NMP

12. County or Parish
EDDY

13. State
NM

17. Elevations (DF, KB, RT, GL)*
3457 GL

1a. Type of Well Oil Well Gas Well Dry Other: INJ

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator CHI OPERATING INCORPORATED Contact: PAM CORBETT
E-Mail: pamc@chienergyinc.com

3. Address MIDLAND, TX 79702 3a. Phone No. (include area code)
Ph: 432-685-5001

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NWNW 1250FNL 350FWL 32.678546 N Lat, 103.932438 W Lon

At top prod interval reported below NWNW 1250FNL 350FWL 32.678546 N Lat, 103.932438 W Lon

At total depth NWNW 1250FNL 350FWL 32.678546 N Lat, 103.932438 W Lon

14. Date Spudded 08/20/2011 15. Date T.D. Reached 08/31/2011 16. Date Completed
 D & A Ready to Prod.
05/02/2012

18. Total Depth: MD 5250 TVD _____ 19. Plug Back T.D.: MD MD TVD _____

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
BOND

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	477		500		0	
12.250	8.625 J-55	32.0	0	2065		785		0	
7.875	5.500 J-55	15.5	0	5250		350		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE			4501 TO 4680			INJECTION
B)			4784 TO 4905			INJECTION
C)			4992 TO 5093			INJECTION
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4501 TO 4680	4BBLS 7.5 ACID
4784 TO 4905	4BBLS 7.5 ACID
4992 TO 5093	4BBLS 7.5 ACID

RECLAMATION DUE 11-2-12

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
OCT 20 2013
[Signature]
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #215285 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
YATES	2128			YATES	2128
SEVEN RIVERS	2430			SEVEN RIVERS	2430
QUEEN	3050			QUEEN	3050
DELAWARE	4170	5500		DELAWARE	4170

32. Additional remarks (include plugging procedure):

RIG RELEASED 9/3/2011. WELL NEVER PRODUCED. 4/17/2012 WORK began TO TURN THIS WELL INTO AN INJECTION WELL.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #215285 Verified by the BLM Well Information System.
For CHI OPERATING INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 08/07/2013 (13KMS6933SE)**

Name (please print) SONNY MANN Title FIELD SUPERVISOR

Signature _____ (Electronic Submission) Date 07/30/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.