

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011
1. WELL API NO.
30-015-29560
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

RECEIVED
OC 22 2013
NMOCD ARTESIA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Cottonwood 36 State SWD

6. Well Number:
1

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER Re-Entry

8. Name of Operator
COG Operating LLC

9. OGRID
229137

10. Address of Operator
2208 W. Main Street
Artesia, NM 88210

11. Pool name or Wildcat
SWD; Delaware

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	36	25S	26E		1980	South	1987	West	Eddy
BH:	5/18/97							1980		

13. Date Spudded 9/24/13 RE
14. Date T.D. Reached 5/31/97 N/A
15. Date Rig Released N/A
16. Date Completed (Ready to Produce) 10/11/13
17. Elevations (DF and RKB, RT, GR, etc.) 3324' GR

18. Total Measured Depth of Well 5850'
19. Plug Back Measured Depth 5053'
20. Was Directional Survey Made? No
21. Type Electric and Other Logs Run CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name
3595-4550' Delaware

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	353'	17 1/2"	390 sx	0
8 5/8"	32#	1860'	12 1/4"	1000 sx	0
5 1/2"	17#	5850'	7 7/8"	650 sx + 600 sx (Tie-in)	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3 1/2"	3556'	3556'

26. Perforation record (interval, size, and number)
3595-4550' (816)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL: 3595-4550'
AMOUNT AND KIND MATERIAL USED: Acdz w/8550 gal 7 1/2% & 800 ball sealers

PRODUCTION

28. Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in) Shut-In

Date of Test
Hours Tested
Choke Size
Prod'n For Test Period
Oil - Bbl
Gas - MCF
Water - Bbl.
Gas - Oil Ratio

Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
30. Test Witnessed By 7

31. List Attachments
Log

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Stormi Davis*
Printed Name: Stormi Davis Title Regulatory Analyst Date: 10/21/13
E-mail Address: sdavis@concho.com

non-well POS for reporting sale of skim oil is 2837096

