

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011									
1. WELL API NO. 30-015-39427														
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
3. State Oil & Gas Lease No. VB-996 & VB-1008														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					5. Lease Name or Unit Agreement Name Cooksey 36 PA State Com									
					6. Well Number: 1H									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER														
8. Name of Operator Mewbourne Oil Company					9. OGRID 14744									
10. Address of Operator PO Box 5270 Hobbs, NM 88241					11. Pool name or Wildcat Delaware River; Bone Spring 16800									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the								
Surface:	P	36	25S	27E		330								
BH:	A	36	25S	27E		337								
13. Date Spudded 08/28/13	14. Date T.D. Reached 09/15/13	15. Date Rig Released 09/18/13		16. Date Completed (Ready to Produce) 10/11/13		17. Elevations (DF and RKB, RT, GR, etc.) 3085' GL								
18. Total Measured Depth of Well 12370'		19. Plug Back Measured Depth 12335' (MD)		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Gyro/GR								
22. Producing Interval(s), of this completion - Top, Bottom, Name 8249' MD - 12335' MD Bone Spring														
CASING RECORD (Report all strings set in well)														
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED									
13 3/4"	48#	575'	17 1/2"	830	Surface									
9 3/4"	36#	2255'	12 1/4"	650	Surface									
7"	26#	8205'	8 3/4"	750	1600'									
24. LINER RECORD 25. TUBING RECORD														
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET								
4 1/2"	7965' (MD)	12345' (MD)	NA			PACKER SET								
26. Perforation record (interval, size, and number) 20 Ports 8249' MD - 12335' MD				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8249' - 12335' MD</td> <td>Frac w/287,769 gals slickwater, 304,489 gals 20# Linear gel, 825,687 gals 20# XL Gel carrying 77,740# 100 mesh, 1,685,563# 20/40 sand & 359,737 20/40 SB Excel.</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8249' - 12335' MD	Frac w/287,769 gals slickwater, 304,489 gals 20# Linear gel, 825,687 gals 20# XL Gel carrying 77,740# 100 mesh, 1,685,563# 20/40 sand & 359,737 20/40 SB Excel.				
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<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED OCT 22 2013 NMOCD ARTESIA </div>														
28. PRODUCTION														
Date First Production 10/11/13		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing									
Date of Test 10/13/13	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period 24 hrs	Oil - Bbl 513	Gas - MCF 1435	Water - Bbl. 2068								
Flow Tubing Press. NA	Casing Pressure 370	Calculated 24-Hour Rate	Oil - Bbl. 513	Gas - MCF 1435	Water - Bbl. 2068	Oil Gravity - API - (Corr.) 47.6								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Nick Thompson								
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102, Pkr port schematic & C-144 CLEZ closure														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
33. If an on-site burial was used at the well, report the exact location of the on-site burial:														
Latitude		Longitude		NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Jackie Lathan		Printed												
Signature <i>Jackie Lathan</i>		Name Hobbs Regulatory		Title <i>Provide log detail</i>		Date 10/18/13								
E-mail Address: jathan@mewbourne.com														

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Bell Canyon 2360'	T. Ojo Alamo	T. Penn A"
T. Salt 670'	T. Cherry Canyon 3180'	T. Kirtland	T. Penn. "B"
B. Salt 2130'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware 2330'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. San Andres	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6020'	T. Todilto	
T. Abo	T. Rustler 520'	T. Entrada	
T. Wolfcamp	T. Brushy Canyon 4400'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology