Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103 June 19, 2008
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	, Minerals and Natural Resources	WELL API NO.
District II	CONSERVATION DIVISION	30-015-40112
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		X0-0647-0411
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Washington 33 State
1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other:		8. Well Number ₀₆₂
2. Name of Operator		9. OGRID Number
Apache Corporation		873
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		10. Pool name or Wildcat Artesia; Glorieta-Yeso (O) (96830)
4. Well Location		
	eet from the South line and 899	5 feet from the West line
Section 33 Township 17S Range 28E NMPM County Eddy		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3673' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION PERFORM REMEDIAL WORK ☐ PLUG AND	l l	SSEQUENT REPORT OF: RK
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING MULTIPLE	_ ,	
DOWNHOLE COMMINGLE		
OTHER:	OTHER: Plugbac	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
or recompletion.		
Apache did the following to this well:		
1/18/2013 POOH w/ tbg & rods. Set CIBP @ 4425' w/ 35' cmt. Perf Glorieta/Yeso @ 3535', 51', 63', 80', 93', 3639', 49', 72', 3702',		
32', 41', 58', 73', 82', 3802', 12', 23', 36', 61' ,77', 95', 3920', 31', 57', 72', 4006', 38', 48', 70', 87', w/ 1 SPF, 30 holes.		
Acidize w/ 3652 gals 15% HCL NEFE acid. 1/30/2013 Frac w/ 201,264 gals 20# & 252,230# 16/30 sand. Flush w/ 3360 gals 10# linear gel.		
1/31/2013 NU prod spool & BOP. RIH w/ bit & tbg.		
2/01/2013 CO to PBTD @ 4390'. Circ hole clean. 2/04/2013 RIH w/ 2-7/8" J-55 6.5# prod tbg. SN @ 4112' & ETD @ 4201'. RIH w/pump & rods. Clean location. RDMOSU.		
2/05/2013 Re-balance pumping unit.		
2/06/2013 RTP.		and the second
		RECEIVED
Spud Date: 06/13/2012	Rig Release Date: 06/19/2012	007 7 5 2012
Spud Date. 00/13/2012	Rig Release Date. 100/19/2012	OCT 1 5 2013
		NMOCD ARTESIA
I hereby certify that the information above is true	and complete to the best of my knowledg	
SIGNATURE	TITLE Regulatory Tech II	DATE 40/00/2042
SIGNATORE 1	THE Regulatory reciril	DATE 10/08/2013
Type or print name <u>Fatima Vasquez</u>	E-mail address: Fatima.Vasquez@ap	pachecorp.com PHONE: (432) 818-1015
For State Use Only	. –	
APPROVED BY: FILLOW	TITLE DEST HOPEN	CSV DATE 10/03/13
Conditions of Approval (if any):	11100 0.0	DATE