State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

District III 1000 Rio Brazos	Rd Azı	tec NM 8	87410			l Conservati				Jaonne	one oc	opy to t	*ppi	spriate Bistrict Strice	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr.] A	MENDED REPORT	
1220 S. St. Franc						Santa Fe, N			D. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.		TO 7		CD	o.p.m	
	<u>I.</u>			EST FO	R ALL	OWABLE	AND AUT	HO.	DRIZATION TO TRANSPORT						
Operator n Apache Corpo		d Addr	ess			² OGRID Number					873				
303 Veterans Midland TX 7	Airpark	Lane S	uite 30	00		³ Reason for Filin RC / 07/07/2013				ling C	ing Code/ Effective Date				
⁴ API Numbe	er		⁵ Pool	Name						6 Pool Code					
30-015	edar Lake; G	Glorieta-Yeso					96831								
						NFE Fe	E Federal				⁹ Well Number 015				
II. 10Sur	face I	_ocatio	n												
Ul or lot no.			wnship Range 17S 31E		Lot Idn Feet from th 770		North/South Line North		Feet from the 670		East/West line East		ne	County Eddy	
11 Bo	ttom I	Hole L	ocatio	n										····	
UL or lot no.	or lot no. Section		on Township		Lot Idn	Feet from the	North/South line		Feet from the		East/West li		ne	County	
											· · · · · · · · · · · · · · · · · · ·				
		roducing Method Code		14 Gas Co		¹⁵ C-129 Peri	rmit Number 16 C		C-129 Effective D		ate 17 C		C-12	9 Expiration Date	
F		<u>P</u>			ite /2013										
III. Oil and Gas Transporters															
¹⁸ Transpor OGRID	ter						porter Name ²⁰ O/G/W							²⁰ O/G/W	
		and Address												G	
221113		Frontier Field Services LLC 4200 East Skelly Drive Suite 700										8	S. 1973	G CONTRACTOR	
	Tulsa (Sep. 3.	7.9			
15694	Navajo Refining Co P/L Division												.0		
		PO Bo Artesia		88211		Γ	RECEIVED								
		NOV 0 5 2013													
					100 00 2015					à	20				
	12.18						nnocd artesia ;					\$			
					-			Grand Control							
TV/ XX/all		lation	Data								E	**************************************			
21 Spud Da		pletion Data 22 Ready Date			²³ TD		²⁴ PBTD		25 Perforation		ons	T		²⁶ DHC, MC	
11/25/2012		07/07/20				6405'	6369'		4830'-5		I .			* .	
²⁷ Ha	²⁷ Hole Size		²⁸ Casing &		g & Tubir	ng Size	²⁹ Depth Se		et			30 Sacks Cement		Cement	
17	-1/2"				13-3/8"		537'					690 sx Class C			
		-													
11"					8-5/8"		3526'					2030 sx Class C			
7-7/8"					5-1/2"		6405'					1080 sx (Class C	
Tubing		2-			2-7/8"		5925'								
V. Well	Γest D	ata	-1												
			s Delivery Date		33 Test Date		34 Test Lengt		h 35 Tbg		g. Pressure			³⁶ Csg. Pressure	
07/07/201	13	0	7/07/2013		10/	02/2013	24							_	
37 Choke Size		³⁸ O		il ³⁹		Water -	⁴⁰ C	⁴⁰ Gas						41 Test Method	
		2		22		57	20							Р	
⁴² I hereby cert	ivision have		<u>-</u> .	OIL CO	NSERV	ATIO	V DIVIS	SION							
been complied complete to the					is true and			0	\sim		/				
Signature:		Approved by													
		\sim		-											
Printed name: Fatima Vasqu	ĺ	Title: UST H Spells?													
Title: Regulatory Te		Approval Date: 11/6/13													
E-mail Address	S:								1	/ /					
Fatima.Vasquez@apachecorp.com Date: Phone:															
10/29/2013				one: 2) 818-10	15										