RECEIVED

OCT **2 1** 2013

NMOCD ARTESIA

DARTESIA Form C-10

Office		ite of New Me				rorm C-105
District I	Energy, Mii	nerals and Natu	ral Resources	WELL APIN		ctober 25, 2007
1625 N. French Dr., Hobbs, NM 88240 District II	ON CONGERNATION DIVICION			30-015-24350		
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION			5. Indicate Type of Lease		
1 000 Rio Brazos Rd., Aztec, NM 874 1 0	1220 South St. Francis Dr.			STATE 🛛 FEE		
Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM				6. State Oil & Gas Lease No.		
87505				E-8560		
SUNDRY NOTICE				7. Lease Nan	ne or Unit Agree	ment Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Kenpo State		
PROPOSALS.) I. Type of Well: ⊠ Oil Well ☐ Gas Well ☐ Other				8. Well Num	ber 5	
2. Name of Operator				9. OGRID Number		
Mack Energy Corporation				013837		
3. Address of Operator				I 0. Pool name or Wildcat		
P.O. Box 960 Artesia, NM 88211-0960				Square Lake; Grayburg-San Andres		
4. Well Location	7					
Unit Letter E 1980			$\frac{60}{1}$ feet from the			
	16S Range					
	1 1. Elevation (Si	now wnetner DR 4398' GR	RKB, RT, GR, etc			
12. Check Appropriate Box to I	ndicate Natur		eport or Other	Data .		
				BSEQUENT		
PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WO TEMPORARILY ABANDON □ CHANGE PLANS □ COMMENCE DE				RK		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEME] PANDA	. L_J
TOLE ON METER ONO ING	MOETH EE OOM	"- []				
OTHER:				is ready for O		
All pits have been remediated in c Rat hole and cellar have been fille						an.
Rat hole and cellar have been fille A steel marker at least 4" in diam						
A steel marker at least 4 m diame	stor and at reast	4 above Bioana		m concrete. It si	iows the	
OPERATOR NAME, LEAS	SE NAME, WEI	LL NUMBER,	API NUMBER Q	UARTER/OUA	RTER LOCAT	TON OR
UNIT LETTER, SECTION				ON HAS BEEN	N WELDED OF	<u> </u>
PERMANENTLY STAMPI	DON THE MA	ARKER'S SUR	FACE.	•		
The location has been leveled as n	early as possible	to original grou	nd contour and has	s been cleared of	all junk, trash, f	low lines and
other production equipment.						
Anchors, dead men, tie downs and						
If this is a one-well lease or last re OCD rules and the terms of the Operat						
from lease and well location.	or s pit periint ar	id closure pian.	An now mies, pro-	айсион сцирте	and junk nave	o peen removed
All metal bolts and other materials	have been remo	ved. Portable ba	ses have been rem	oved. (Poured o	nsite concrete ba	ses do not have
to be removed.)	1		. 1			
All other environmental concerns Pipelines and flow lines have been				NMAC AHR	uide have been r	emoved from
non-retrieved flow lines and pipelines.	i abandoned in a	iccordance with	17.13.7.714.15(4)(() NWAC. All II	ands have been i	emoved nom
• •						
When all work has been completed, re-						an one
inspection has to be made to a P&A loc	cation because it	does not meet th	e criteria above, a	penalty may be	assessed.	
SIGNATURE Ving W. SI	renall	TITLE Pro	oduction Clerk		DATE 10/2	21/13
7						
TYPE OR PRINT NAME Jerry W. SI	nerrell	E-MAIL:	jerrys@mec.com	<u>1</u>	PHONE: <u>(57</u>	75)748-1288
For State Use Only	0					
APPROVED BY: James	Que-	TITLE (P. d.		DATE /	1/12/1
Conditions of Approval (if any):						