Submit 1 Copy To Appropriate District	Diale of New Mexico			Form C-103		
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources			Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		·			WELL API NO. 30-015-40781	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Typ	e of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE FEE		
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505			6. State Oil & 0	Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505						
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name	or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						
PROPOSALS.)				Peridot 13 State 8. Well Number 7H		
1. Type of Well: Oil Well Gas Well Other						
2. Name of Operator				9. OGRID Number		
Devon Energy Production Company, L.P. 3. Address of Operator				6137 10. Pool name or Wildcat		
333 W. Sheridan, Oklahoma City, OK 73102				Turkey Track; Bone Spring		
4. Well Location						
	: 1650 feet from	the North	line and	1195 feet f	rom the East line	
Section 12	Township		Range 29E	NMPM	Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
	3393.5' GR					
12. Check Appropriate Box to	o Indicate Nature o	f Notice, R	eport or Other D	ata		
NOTICE OF IN	ITENTION TO:		SUR	SEQUENT R	EPORT OF	
NOTICE OF INTENTION TO: SUBS					ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI		P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	T JOB 🔲		
DOWNHOLE COMMINGLE						
CLOSED-LOOP SYSTEM OTHER:			OTHER: Comple	ation Sunday	\square	
13. Describe proposed or comp	oleted operations. (Cle	arly state all 1			ates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
proposed completion or rec	completion.					
08/15/2013 - 09/26/2013						
MIDIATE A LOS A 2000 CE 2	o cov b cbr	1 6 60	001. C D (6 11 110 15 5001	
MIRU. Tested Csg to 2000 psi for 3 300 holes. Frac'd from 11,110 – 15						
white sd, 412K# 20/40 Siber Prop.					7 Willie 3d, 1,5541c # 20/40	
_	_					
				[[RECEIVED	
					NOV 1 2 2013	
					1101 1 2 2013	
				N	MOCD ARTESIA	
		\mathcal{U}_{\cdot}	1/1	7		
		700	arade/wt.	<u></u>		
I hereby certify that the information	above is true and com	plete to the b	est of my knowledg	e and belief.		
SIGNATURE PAH	(Abisa) I	TTLE: Regul	latory Specialist	ì	DATE_11/07/2013	
- May	-	<u>-</u> -				
Type or print name	E	E-mail address	s: _patti.riechers@c	dvn.com	PHONE: _405-228-4248	
For State Use Only	α	Λ				
APPROVED BY:	KKI T		THE BADON	168D T	DATE 11/12/2013	
Conditions of Approval (if any):	 \ 	<u></u> -	TVI	, . L		