

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011										
		1. WELL API NO. 30-015-40781				2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN										
		3. State Oil & Gas Lease No.														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Peridot 13 State 6. Well Number: 7H										
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER						RECEIVED NOV 12 2013 NMOCD ARTESIA										
8. Name of Operator DEVON ENERGY PRODUCTION COMPANY, L.P.																
10. Address of Operator 333 W. SHERIDAN AVE. OKLAHOMA CITY, OK 73102						11. Pool name or Wildcat Turkey Track; Bone Spring										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	H	12	19S	29E		1650	North	1195	East	Eddy						
BH:	O	13	19S	29E		349	South	2259	East	Eddy						
13. Date Spudded 7/1/2013	14. Date T.D. Reached 8/7/2013	15. Date Rig Released 8/10/2013		16. Date Completed (Ready to Produce) 9/26/2013			17. Elevations (DF and RKB, RT, GR, etc.) 3393.5' GR									
18. Total Measured Depth of Well 15730' MD, 7362' TVD		19. Plug Back Measured Depth ??		20. Was Directional Survey Made? yes			21. Type Electric and Other Logs Run CBL									
22. Producing Interval(s), of this completion - Top, Bottom, Name 11110 - 15720'; Bone Spring																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
13 3/8"		48#		310'		17 1/2"		410 sx CI C		Circ 142 sx						
9 5/8"		40#		3656'		12 1/4"		1600 sx CI C		Circ 325 sx						
5 1/2"		20#		15730'		8 3/4"		3490 sx CI H		Circ 268 sx						
24. LINER RECORD																
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN		25. TUBING RECORD									
							SIZE	DEPTH SET	PACKER SET							
							2-7/8"	7105'								
26. Perforation record (interval, size, and number) 11110 - 15720' (300 holes) see attached perforation summary						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11110-15720'</td> <td>30K gals 15% HCL acid, 124K # 30/50 white</td> </tr> <tr> <td>(10 stages)</td> <td>Sd, 1954K 20/40 white sd, 442K # 20/40 prop</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11110-15720'	30K gals 15% HCL acid, 124K # 30/50 white	(10 stages)	Sd, 1954K 20/40 white sd, 442K # 20/40 prop
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED															
11110-15720'	30K gals 15% HCL acid, 124K # 30/50 white															
(10 stages)	Sd, 1954K 20/40 white sd, 442K # 20/40 prop															
28. PRODUCTION																
Date First Production 9/26/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping				Well Status (Prod. or Shut-in) producing										
Date of Test 10/14/2013	Hours Tested 24 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl 22	Gas - MCF 281	Water - Bbl. 1226	Gas - Oil Ratio 12772.72727									
Flow Tubing Press. 500 psi	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold						30. Test Witnessed By										
31. List Attachments																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude			Longitude			NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature: <u>Patti Riechers</u>		Printed Name: <u>Patti Riechers</u>		Title: <u>Regulatory Specialist</u>			Date: <u>11/07/2013</u>									
E-mail Address: <u>patti.riechers@dv.com</u>																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology



COTTON DRAW UNIT 167H

WEST UNRESTRICTED

Perforation Summary

District		County		Field Name		Project Group		State/Province							
PERMIAN BASIN		EDDY		PADUCA'		DELAWARE BASIN		NM							
Surface Legal Location		API/UWI		Latitude (°)		Longitude (°)		Ground Elev MSL (ft)		KB - Ground Level (ft)		Orig KB Elevation (ft)		Tubing Head Elevation (ft)	
SEC25 T24S R31E		3001541385		32° 10' 51.923" N		103° 43' 58.558" W		3,245.40		25.00		3,270.40			
Date	Zone	Top (ftKB)	Top (TVD) (ftKB)	Btm (ftKB)	Btm (TVD) (ftKB)	Current Status	Carrier Des	Gun Size (in)	Charge Type	Chg Sz (g)	Shot Dens (shots/ft)	Phasing (°)	Conveyance Method		
9/27/2013	DELAWARE, ST01	8,440.0	8,217.7	8,442.0	8,218.0			3 1/8	SHAPED	21.5	6.0	60	WIRELINE		
9/27/2013	DELAWARE, ST01	8,545.0	8,221.1	8,547.0	8,221.1			3 1/8	SHAPED	21.5	6.0	60	WIRELINE		
9/27/2013	DELAWARE, ST01	8,650.0	8,222.0	8,652.0	8,222.1			3 1/8	SHAPED	21.5	6.0	60	WIRELINE		
9/27/2013	DELAWARE, ST01	8,750.0	8,225.5	8,752.0	8,225.6			3 1/8	SHAPED	21.5	6.0	60	WIRELINE		
9/26/2013	DELAWARE, ST01	8,860.0	8,224.4	8,862.0	8,224.4			3 1/8	SHAPED	21.5	6.0	60	WIRELINE		
9/26/2013	DELAWARE, ST01	8,968.0	8,221.2	8,970.0	8,221.1			3 1/8	SHAPED	21.5	6.0	60	WIRELINE		
9/26/2013	DELAWARE, ST01	9,070.0	8,220.2	9,072.0	8,220.2			3 1/8	SHAPED	21.5	6.0	60	WIRELINE		
9/26/2013	DELAWARE, ST01	9,175.0	8,222.5	9,177.0	8,222.6			3 1/8	SHAPED	21.5	6.0	60	WIRELINE		
9/26/2013	DELAWARE, ST01	9,284.0	8,225.4	9,286.0	8,225.4			3 1/8	SHAPED	21.5	6.0	60	WIRELINE		
9/26/2013	DELAWARE, ST01	9,385.0	8,226.5	9,387.0	8,226.5			3 1/8	SHAPED	21.5	6.0	60	WIRELINE		
9/26/2013	DELAWARE, ST01	9,490.0	8,225.7	9,492.0	8,225.7			3 1/8	SHAPED	21.5	6.0	60	WIRELINE		
9/26/2013	DELAWARE, ST01	9,600.0	8,224.4	9,602.0	8,224.4			3 1/8	SHAPED	21.5	6.0	60	WIRELINE		
9/26/2013	DELAWARE, ST01	9,700.0	8,223.1	9,702.0	8,223.0			3 1/8	SHAPED	21.5	6.0	60	WIRELINE		
9/26/2013	DELAWARE, ST01	9,805.0	8,221.5	9,807.0	8,221.5			3 1/8	SHAPED	21.5	6.0	60	WIRELINE		
9/26/2013	DELAWARE, ST01	9,912.0	8,221.3	9,914.0	8,221.3			3 1/8	SHAPED	21.5	6.0	60	WIRELINE		
9/26/2013	DELAWARE, ST01	10,016.0	8,221.5	10,018.0	8,221.5			3 1/8	SHAPED	21.5	6.0	60	WIRELINE		
9/26/2013	DELAWARE, ST01	10,120.0	8,222.7	10,122.0	8,222.7			3 1/8	SHAPED	21.5	6.0	60	WIRELINE		
9/26/2013	DELAWARE, ST01	10,220.0	8,223.3	10,222.0	8,223.3			3 1/8	SHAPED	21.5	6.0	60	WIRELINE		
9/26/2013	DELAWARE, ST01	10,330.0	8,224.2	10,332.0	8,224.2			3 1/8	SHAPED	21.5	6.0	60	WIRELINE		
9/26/2013	DELAWARE, ST01	10,435.0	8,226.5	10,437.0	8,226.5			3 1/8	SHAPED	21.5	6.0	60	WIRELINE		
9/25/2013	DELAWARE, ST01	10,534.0	8,227.5	10,536.0	8,227.4			3 1/8	SHAPED	21.5	6.0	60	WIRELINE		
9/25/2013	DELAWARE, ST01	10,645.0	8,224.9	10,647.0	8,224.8			3 1/8	SHAPED	21.5	6.0	60	WIRELINE		
9/25/2013	DELAWARE, ST01	10,750.0	8,221.3	10,752.0	8,221.3			3 1/8	SHAPED	21.5	6.0	60	WIRELINE		
9/25/2013	DELAWARE, ST01	10,850.0	8,217.9	10,852.0	8,217.8			3 1/8	SHAPED	21.5	6.0	60	WIRELINE		
9/25/2013	DELAWARE, ST01	10,960.0	8,215.0	10,962.0	8,215.0			3 1/8	SHAPED	21.5	6.0	60	WIRELINE		
9/25/2013	DELAWARE, ST01	11,065.0	8,215.6	11,067.0	8,215.6			3 1/8	SHAPED	21.5	6.0	60	WIRELINE		
9/25/2013	DELAWARE, ST01	11,167.0	8,216.8	11,169.0	8,216.9			3 1/8	SHAPED	21.5	6.0	60	WIRELINE		
9/25/2013	DELAWARE, ST01	11,275.0	8,217.1	11,277.0	8,217.1			3 1/8	SHAPED	21.5	6.0	60	WIRELINE		
9/25/2013	DELAWARE, ST01	11,380.0	8,217.8	11,382.0	8,217.8			3 1/8	SHAPED	21.5	6.0	60	WIRELINE		
9/25/2013	DELAWARE, ST01	11,483.0	8,216.6	11,485.0	8,216.6			3 1/8	SHAPED	21.5	6.0	60	WIRELINE		
9/25/2013	DELAWARE, ST01	11,590.0	8,217.6	11,592.0	8,217.6			3 1/8	SHAPED	21.5	6.0	60	WIRELINE		
9/25/2013	DELAWARE, ST01	11,695.0	8,216.5	11,697.0	8,216.4			3 1/8	SHAPED	21.5	6.0	60	WIRELINE		
9/25/2013	DELAWARE, ST01	11,800.0	8,214.1	11,802.0	8,214.1			3 1/8	SHAPED	21.5	6.0	60	WIRELINE		
9/25/2013	DELAWARE, ST01	11,905.0	8,214.8	11,907.0	8,214.8			3 1/8	SHAPED	21.5	6.0	60	WIRELINE		
9/25/2013	DELAWARE, ST01	12,010.0	8,215.6	12,012.0	8,215.6			3 1/8	SHAPED	21.5	6.0	60	WIRELINE		
9/25/2013	DELAWARE, ST01	12,115.0	8,218.5	12,117.0	8,218.6			3 1/8	SHAPED	21.5	6.0	60	WIRELINE		
9/25/2013	DELAWARE, ST01	12,223.0	8,220.6	12,225.0	8,220.6			3 1/8	SHAPED	21.5	6.0	60	WIRELINE		
9/25/2013	DELAWARE, ST01	12,325.0	8,219.7	12,327.0	8,219.6			3 1/8	SHAPED	21.5	6.0	60	WIRELINE		
9/25/2013	DELAWARE, ST01	12,430.0	8,217.5	12,432.0	8,217.4			3 1/8	SHAPED	21.5	6.0	60	WIRELINE		
9/25/2013	DELAWARE, ST01	12,538.0	8,215.1	12,540.0	8,215.1			3 1/8	SHAPED	21.5	6.0	60	WIRELINE		



COTTON DRAW UNIT 167H

WEST UNRESTRICTED

Perforation Summary

District PERMIAN BASIN		County EDDY		Field Name PADUCA		Project Group DELAWARE BASIN				State/Province NM					
Surface Legal Location SEC25 T24S R31E		API/UWI 3001541385		Latitude (°) 32° 10' 51.923" N		Longitude (°) 103° 43' 58.558" W		Ground Elev MSL (ft) 3,245.40		KB - Ground Level (ft) 25.00		Orig KB Elevation (ft) 3,270.40		Tubing Head Elevation (ft)	
Date	Zone	Top (ftKB)	Top (TVD) (ftKB)	Btm (ftKB)	Btm (TVD) (ftKB)	Current Status	Carrier Des	Gun Size (in)	Charge Type	Chg Sz (g)	Shot Dens (shots/ft)	Phasing (°)	Conveyance Method		
9/24/2013	DELAWARE, ST01	12,640.0	8,213.6	12,642.0	8,213.6			3 1/8	SHAPED	21.5	6.0	60	WIRELINE		
9/24/2013	DELAWARE, ST01	12,745.0	8,215.3	12,747.0	8,215.4			3 1/8	SHAPED	21.5	6.0	60	WIRELINE		
9/24/2013	DELAWARE, ST01	12,845.0	8,216.9	12,847.0	8,216.9			3 1/8	SHAPED	21.5	6.0	60	WIRELINE		
9/24/2013	DELAWARE, ST01	12,955.0	8,217.5	12,957.0	8,217.5			3 1/8	SHAPED	21.5	6.0	60	WIRELINE		
9/24/2013	DELAWARE, ST01	13,060.0	8,218.8	13,062.0	8,218.9			3 1/8	SHAPED	21.5	6.0	60	WIRELINE		
9/24/2013	DELAWARE, ST01	13,165.0	8,220.9	13,167.0	8,221.0			3 1/8	SHAPED	21.5	6.0	60	WIRELINE		
9/24/2013	DELAWARE, ST01	13,275.0	8,219.0	13,277.0	8,219.0			3 1/8	SHAPED	21.5	6.0	60	WIRELINE		
9/24/2013	DELAWARE, ST01	13,375.0	8,218.5	13,377.0	8,218.5			3 1/8	SHAPED	21.5	6.0	60	WIRELINE		
9/24/2013	DELAWARE, ST01	13,480.0	8,219.4	13,482.0	8,219.4			3 1/8	SHAPED	21.5	6.0	60	WIRELINE		
9/24/2013	DELAWARE, ST01	13,585.0	8,219.9	13,587.0	8,220.0			3 1/8	SHAPED	21.5	6.0	60	WIRELINE		
9/24/2013	DELAWARE, ST01	13,690.0	8,220.9	13,692.0	8,221.0			3 1/8	SHAPED	21.5	6.0	60	WIRELINE		
9/24/2013	DELAWARE, ST01	13,795.0	8,221.4	13,797.0	8,221.4			3 1/8	SHAPED	21.5	6.0	60	WIRELINE		
9/23/2013	DELAWARE, ST01	13,900.0	8,218.8	13,902.0	8,218.8			3 1/8	SHAPED	21.5	6.0	60	WIRELINE		
9/23/2013	DELAWARE, ST01	14,005.0	8,218.0	14,007.0	8,218.0			3 1/8	SHAPED	21.5	6.0	60	WIRELINE		
9/23/2013	DELAWARE, ST01	14,110.0	8,219.5	14,112.0	8,219.5			3 1/8	SHAPED	21.5	6.0	60	WIRELINE		
9/23/2013	DELAWARE, ST01	14,215.0	8,221.1	14,217.0	8,221.1			3 1/8	SHAPED	21.5	6.0	60	WIRELINE		
9/20/2013	DELAWARE, ST01	14,320.0	8,221.0	14,322.0	8,220.9			3 1/8	SHAPED	21.5	6.0	60	TUBING		
9/20/2013	DELAWARE, ST01	14,425.0	8,219.7	14,427.0	8,219.7			3 1/8	SHAPED	21.5	6.0	60	TUBING		
9/20/2013	DELAWARE, ST01	14,530.0	8,219.8	14,532.0	8,219.8			3 1/8	SHAPED	21.5	6.0	60	TUBING		
9/20/2013	DELAWARE, ST01	14,635.0	8,219.3	14,637.0	8,219.2			3 1/8	SHAPED	21.5	6.0	60	TUBING		