

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-015-41127 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. X0-0647-0405
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name A State (308701) 6. Well Number: 067																																	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																		
8. Name of Operator Apache Corporation	9. OGRID 873 MMUCD ARTESIA																																	
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705	11. Pool name or Wildcat Artesia;Glorieta-Yeso (O) (96830)																																	
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>12. Location</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>F</td> <td>26</td> <td>17S</td> <td>28E</td> <td></td> <td>1790</td> <td>N</td> <td>2340</td> <td>W</td> <td>Eddy</td> </tr> <tr> <td>BH:</td> <td></td> </tr> </table>	12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	F	26	17S	28E		1790	N	2340	W	Eddy	BH:											
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13. Date Spudded 07/27/2013	14. Date T.D. Reached 08/03/2013	15. Date Rig Released 08/03/2013	16. Date Completed (Ready to Produce) 09/07/2013	17. Elevations (DF and RKB, RT, GR, etc.) 3667' GR																														
18. Total Measured Depth of Well 5915'	19. Plug Back Measured Depth 5895'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run SBGR-CCL/CNGR-CCL																															
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry/Tubb 4993'-5786'; Blinebry 4242'-4915'; Glorieta/Paddock 3526'-4169'																																		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625"	24#	411'	12.25"	1245 sx C Class	
5.5"	17#	5905'	7.875"	1380 sx C Class	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5846'	

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
Blinebry/Tubb 4993'-5786' (1-JSPF 33 holes) Producing	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
Blinebry 4242'-4915' (1-JSPF 33 holes) Producing	Blinebry/Tubb	220,416 gals 20#; 278,581# sand; 3,675 gals acid; 4,788 gals gel	
Glorieta/Paddock 3526'-4169' (1-JSPF 32 holes) Producing	Blinebry	221,214 gals 20#; 279,717# sand; 5,082 gals acid; 4,158 gals gel	
	Glorieta/Paddock	100,170 gals 20#; 102,520# sand; 4,805 gals acid; 3,486 gals gel	

28. PRODUCTION							
Date First Production 09/07/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit			Well Status (Prod. or Shut-in) Producing		
Date of Test 10/13/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 95	Gas - MCF 95	Water - Bbl. 314	Gas - Oil Ratio 1000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By Apache Corp.
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31. List Attachments
Inclination Report, C-102, C-103, C-104 (Logs submitted 09/19/2013)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name Michael O'Connor Title Reg Tech I Date 10/31/2013

E-mail Address michael.oconnor@apachecorp.com

