

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
July 17, 2008

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

1. WELL API NO.  
30-015-41503  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No. X0 -0647-0405

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)  
5. Lease Name or Unit Agreement Name  
AB State 647 (39734)  
6. Well Number:  
006

**RECEIVED**

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

NOV 01 2013

8. Name of Operator  
Apache Corporation  
9. OGRID  
873

10. Address of Operator  
303 Veterans Airpark Lane, Suite 3000  
Midland, TX 79705  
11. Pool name or Wildcat  
ARTESIA  
Artesia; Glorieta-Yeso (O) (96830)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	32	17S	28E		1730	S	430	W	Eddy
BH:										

13. Date Spudded  
08/30/2013  
14. Date T.D. Reached  
09/03/2013  
15. Date Rig Released  
09/04/2013  
16. Date Completed (Ready to Produce)  
10/11/2013  
17. Elevations (DF and RKB, RT, GR, etc.)  
3691' GR  
18. Total Measured Depth of Well  
5065'  
19. Plug Back Measured Depth  
5050'  
20. Was Directional Survey Made?  
Yes  
21. Type Electric and Other Logs Run  
BHC/BHPL/Hi-Res LL/CN/SGR

22. Producing Interval(s), of this completion - Top, Bottom, Name  
Blinebry 4208'-4919'; Glorieta/Paddock 3380'-4120'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625"	24#	435'	12.25"	290 sx C Class	
5.5"	17#	5065'	7.875"	780 sx C Class	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4944'	

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Blinebry 4208'-4919' (1-JSPF, 31 holes) Producing		Blinebry	220,122 gals 20#; 275,743# sand; 3,721 gals acid; 4,074 gals gel
Glorieta/Paddock 3380'-4120' (1-JSPF, 35 holes) Producing		Glorieta/Paddock	238,140 gals 20#; 312,992# sand; 3,528 gals acid; 3,276 gals gel

28. PRODUCTION

Date First Production  
10/11/2013  
Production Method (Flowing, gas lift, pumping - Size and type pump)  
640 Pumping Unit  
Well Status (Prod. or Shut-in)  
Producing

Date of Test  
10/22/2013  
Hours Tested  
24  
Choke Size  
Prod'n For Test Period  
Oil - Bbl  
0  
Gas - MCF  
0  
Water - Bbl.  
490  
Gas - Oil Ratio

Flow Tubing Press.  
Casing Pressure  
Calculated 24-Hour Rate  
Oil - Bbl.  
Gas - MCF  
Water - Bbl.  
Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold  
30. Test Witnessed By  
Apache Corp.

31. List Attachments  
Inclination Report, C-102, C-103, C-104 (Logs submitted 09/18/2013 )

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial.

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature   
Printed Name Michael O'Connor Title Reg Tech I Date 10/31/2013  
E-mail Address michael.oconnor@apachecorp.com

