

~ Record Clean-Up ~

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

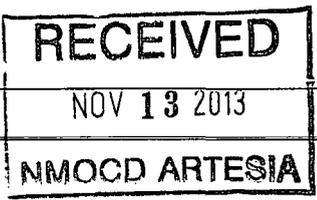
State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011  
1. WELL API NO.  
3001540679  
2. Type of Lease  
XX STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No. B-1483-26

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
XX **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Blake State  
6. Well Number:  
4



7. Type of Completion:  
XX NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
TARCO ENERGY LC

9. OGRID  
279579

10. Address of Operator  
12403 CR 2300, LUBBOCK, TX 79423

11. Pool name or Wildcat  
YATES 7 RIVERS

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	2	18S	27E		968'	NORTH	2300'	EAST	Eddy
BH:	B	2	18S	27E		968'	NORTH	2300'	EAST	Eddy

13. Date Spudded 12-03-12  
14. Date T.D. Reached 12-4-12  
15. Date Rig Released N/A COMPANY RIG  
16. Date Completed (Ready to Produce) 1-23-13  
17. Elevations (DF and RKB, RT, GR, etc.) 3578.6'

18. Total Measured Depth of Well 530'  
19. Plug Back Measured Depth 523'  
20. Was Directional Survey Made? WAIVED BY PERMISSION  
21. Type Electric and Other Logs Run COMP. NEUTRON LOG

22. Producing Interval(s), of this completion - Top, Bottom, Name  
YATES 7 RIVERS

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2	10.5	524'	7-7/8	100 SACKS	8 SACKS

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
N/A				

**25. TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2 3/8	465'	

26. Perforation record (interval, size, and number)  
417'-21' 12 shots  
429'-34' 15 shots  
438'-40' 6 shots  
450'-56' 18 shots  
461'-63' 6 shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
417',463' 1500 GALS 15% HCL

**28. PRODUCTION**

Date First Production 1-23-2013  
Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING  
Well Status (Prod. or Shut-in) PROD

Date of Test 1-24-2013  
Hours Tested 24  
Choke Size N/A  
Prod'n For Test Period 8  
Oil - Bbl 5  
Gas - MCF TSTM  
Water - Bbl. 3  
Gas - Oil Ratio N/A

Flow Tubing Press. N/A  
Casing Pressure 12 LBS  
Calculated 24-Hour Rate  
Oil - Bbl.  
Gas - MCF TSTM  
Water - Bbl.  
Oil Gravity - API - (Corr.) 38

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
VENTED  
30. Test Witnessed By S.W. STRAIN

31. List Attachments  
COMPENSATED NEUTRON LOG

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. N/A

33. If an on-site burial was used at the well, report the exact location of the on-site burial: N/A

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
Signature: Joe Tarver  
E-mail Address: joe@WirelessTowLights.com  
Printed Name: Joe Tarver  
Title: President  
Date: 3-22-13

Blake State #4 30-015-40679

Spud 7-7/8" hole 12/3/12. Drld to TD 530'. Set 4-1/2" surface/production casing @ 524'. Cmt w/100 sx; circ 8 sx to surface. Ran CNL. Perf'd 417-21 (12 shots); 429-34 (15 shots); 438-40 (6 shots); 450-56 (18 shots); 461-63 (6 shots). A/417-463' w/1500 gals 15% HCL. Ran 2-3/8" tbg, set @ 465'. Placed well on production 1-23-13. 24-hr. OPT 1-24-13: 5 BO, 3 BW. Gas TSTM.