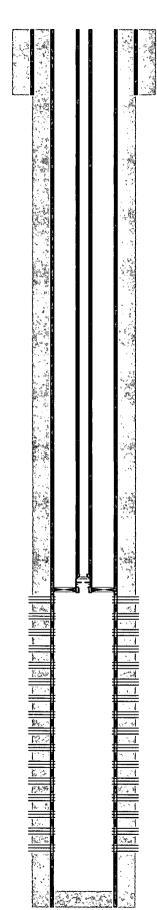
Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-41324
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sama 1 C, 14141 07505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Cedar Canyon 16 SWD
1. Type of Well: Oil Well	Gas Well 🗌 Other Swd	8. Well Number 3
2. Name of Operator OXY USA	A Inc	9. OGRID Number 16696
3. Address of Operator	A IIIC.	10. Pool name or Wildcat
P.O. Box	50250 Midland, TX 79710	SWD Delaware
4. Well Location		,
Unit Letter ()	: 725 feet from the North line and	
Section 16 Township 245 Range 29E NMPM County F224		
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 2927)	c.)
12. Check	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF I	NTENTION TO: SUI	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DE	RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	NT JOB 🔲
DOWNHOLE COMMINGLE	}	
CLOSED-LOOP SYSTEM		
OTHER:	OTHER: Co	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or re		ompletions: Attach wellbore diagram of
proposed completion of re	completion.	
DIIDI 7/25/12 DIU 9	and clean out to DDTD @ 4370/ Duranes to the	
RUPU 7/25/13, RIH & and clean out to PBTD @ 4370'. Pressure test csg to 5000#, held for 30min, tested		
good. RIH w/ CBL. Perf 6 SPF 2955-3095, 3275-3600, 3875-4180', Total 570 holes. Frac w/ 34499g		
Treated Water + 30144g Water Frac GR-15 + 517090g Hybor GR-15 w/ 1262851#, RD Halliburton. Swab		
and flow back to clean up well. RIH w/ 3-1/2" tbg and pkr, set @ 2910', RDPU 8/22/13. 9/5/13, run MIT		
to 500#, stabilized @ 480# for 30 min. Witnessed and approved by Richard Inge-NMOCD, took original		
	Put well on Injection 10/10/13, Injecting 2100BWI	
		policy, delice of the policy o
		FRECEIVED
		OCT 2 5 2013
Spud Date: 7(12(13	Rig Release Date:	9 (13
		NMOCD ARTES!
I hereby certify that the information	above is true and complete to the best of my knowled	ge and belief.
SIGNATURE	TITLE Sr. Regulatory Advis	or DATE 10(23 (13
Type or print name David Stews	art E-mail address: <u>david stewa</u> rt	@oxy.com PHONE: 432-685-5717
For State Use Only		
	NAS TITLE COMPLIANCE OF	
APPROVED BY: (if any):	NAG TITLE COMPUSIVE OF	1086 DATE 11/8/13
	e er	9

OXY USA Inc. Cedar Canyon 16 SWD #3 API No. 30-015-41324



12-1/4" hole @ 322' 9-5/8" csg @ 322' w/ 510sx-TOC-Surf-Circ

RECEIVED

OCT 25 2013

NMOCD ARTESIA

3-1/2" tbg w/ pkr @ 2910', on/off tool @ 2902'

Perfs @ 2955-4180'

8-3/4" hole @ 4413' 7" csg @ 4413' w/ 850sx-TOC-Surf-Circ

PB-4370'

