Office	State of New IVI		FOIII C-10	
District I	Energy, Minerals and Natu	aral Resources	October 13, 200	19
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-015-29290		
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8	,	STATE FEE S	
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa I.C., INIVI 6	7505	6. State Oil & Gas Lease No.	
87505				
	CES AND REPORTS ON WELLS	3	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOS	ALS TO DRILL OR TO DEEPEN OR PL	UG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLIC	ATION FOR PERMIT" (FORM C-101) F	OR SUCH	Ore Ida 14 Federal	
PROPOSALS.)	Con Well M Other SWD		8. Well Number 10	
	Gas Well 🛛 Other SWD		O OCRID Manufacture	
2. Name of Operator DEVON ENERGY PRODUCTION CO. LP		9. OGRID Number		
		6137 10. Pool name or Wildcat		
3. Address of Operator PO BOX 250, ARTESIA, NM 88211		· ·		
	Z11		Bell Canyon – SWD 96769	
4. Well Location				
Unit Letter: I; 1780 fee	t from the SOUTH line and 860	feet from the EAST	[line	
Section 14_ Tow	rnship 24S Range 29	E NMF	PM EDDY County	
	11. Elevation (Show whether DR			7 m
	3002' GL	i, mid, mi, on, cie		ĸ,
(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	3002 GE			77.4P.
10 01 1 4			. O.1 D.	
12. Check A	ppropriate Box to Indicate N	lature of Notice,	Report or Other Data	
NOTICE OF IN	TENTION TO	CLIE	OCCOUNT DEDODE OF	
NOTICE OF IN			SSEQUENT REPORT OF:	,
PERFORM REMEDIAL WORK 🔲	PLUG AND ABANDON	REMEDIAL WOF]
TEMPORARILY ABANDON 🔲	CHANGE PLANS	COMMENCE DR	RILLING OPNS. P AND A	ĺ
PULL OR ALTER CASING	MULŢIPLE COMPL	CASING/CEMEN	IT JOB. ' 🗌	
DOWNHOLE COMMINGLE			· · ·	
OTHER: REPAIR TUBING OR I	PACKER AS NEEDED	OTHER:		ļ
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13. Describe proposed or compl	eted operations. (Clearly state all	pertinent details, ar	nd give pertinent dates, including estimated d] ate
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