

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC055264

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator BURNETT OIL COMPANY INC Contact: LESLIE M GARVIS
E-Mail: lgarvis@burnettoil.com

8. Lease Name and Well No.
JACKSON B 61

3. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881
3a. Phone No. (include area code) Ph: 817-332-5108 Ext: 6326

9. API Well No.
30-015-41542-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SENE 2310FNL 330FEL 32.849778 N Lat, 103.917353 W Lon
At top prod interval reported below SENE 2310FNL 330FEL 32.849778 N Lat, 103.917353 W Lon
At total depth SENE 2310FNL 330FEL 32.849778 N Lat, 103.917353 W Lon

10. Field and Pool, or Exploratory
CEDAR LAKE

11. Sec., T., R., M., or Block and Survey or Area Sec 12 T17S R30E Mer NMP

12. County or Parish EDDY 13. State NM

14. Date Spudded 07/27/2013 15. Date T.D. Reached 08/08/2013 16. Date Completed
 D & A Ready to Prod. 09/22/2013

17. Elevations (DF, KB, RT, GL)*
3722 GL

18. Total Depth: MD 6100 TVD 6100 19. Plug Back T.D.: MD 6052 TVD 6052 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RUNDLL MS CSNGAMMA DUALSN SD BOREHOLES A
22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 H-40	32.8	0	550		400		0	
8.750	7.000 J-55	23.0	0	6100	3026	2290		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5779							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO	4647	6021	5768 TO 6008	0.400	44	OPEN - YESO
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5768 TO 6008	SPOT 250 GAL 15% NEFE ACID ACROSS PERFS
5768 TO 6008	ACIDIZE W 2500 GAL 15% NEFE ACID & 88 BALL SEALERS
5768 TO 6008	SLICKWATER FRAC W 1,073,478 GAL SLICKWATER, 41,120# 100 MESH, 215,114# 40/70 SN

RECEIVED
NOV 13 2013
NMOOD ARTESIA

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/23/2013	10/06/2013	24	→	150.0	260.0	619.0	38.3	0.80	ELECTRIC PUMPING UNIT

ACCEPTED FOR RECORD
NOV 10 2013

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #222477 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **

BUREAU OF LAND MANAGEMENT
NOV 10 2013

RECLAMATION
DUE 3-22-14 9

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GLORIETA	4568	4647		RUSTLER	406
YESO	4647	6021		TOP SALT	546
				BASE OF SALT	1307
				YATES	1492
				SEVEN RIVERS	1761
				QUEEN	2381
				GRAYBURG	2776
				SAN ANDRES	3080

32. Additional remarks (include plugging procedure):
Logs Sent by mail

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #222477 Verified by the BLM Well Information System.
For BURNETT OIL COMPANY INC, sent to the Carlsbad
Committed to AFMSS for processing by DINAH NEGRETE on 10/25/2013 (14DCN0080SE)**

Name (please print) LESLIE M GARVIS Title REGULATORY COORDINATOR

Signature (Electronic Submission) Date 10/09/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****