

Submit To: Appropriate District Office
 No Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised August 1, 2011

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

1. WELL API NO.
 30-015-40781
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Peridot 13 State
 6. Well Number:
 7H
RECEIVED
 NOV 18 2013

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 DEVON ENERGY PRODUCTION COMPANY, L.P.

9. OGRID
 6137
NMOCD ARTESIA

10. Address of Operator
 333 W. SHERIDAN AVE. OKLAHOMA CITY, OK 73102

11. Pool name or Wildcat
 Turkey Track; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	12	19S	29E		1650	North	1195	East	Eddy
BH:	O	13	19S	29E		349	South	2259	East	Eddy

13. Date Spudded 7/1/2013
 14. Date T.D. Reached 8/7/2013
 15. Date Rig Released 8/10/2013
 16. Date Completed (Ready to Produce) 9/26/2013
 17. Elevations (DF and RKB, RT, GR, etc.) 3393.5' GR

18. Total Measured Depth of Well 15730' MD, 7362' TVD
 19. Plug Back Measured Depth 15727'
 20. Was Directional Survey Made? yes
 21. Type Electric and Other Logs Run CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name
 11110 - 15720'; Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	310'	17 1/2"	410 sx CI C	Circ 142 sx
9 5/8"	40#	3656'	12 1/4"	1600 sx CI C	Circ 325 sx
5 1/2"	20#	15730'	8 3/4"	3490 sx CI H	Circ 268 sx

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7105'	

26. Perforation record (interval, size, and number)
 11110 - 15720' (300 holes) see attached perforation summary

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	11110-15720'	30K gals 15% HCL acid, 124K # 30/50 white
	(10 stages)	Sd, 1954K 20/40 white sd, 442K # 20/40 prop

PRODUCTION

28. Date First Production 9/26/2013
 Production Method (Flowing, gas lift, pumping - Size and type pump) pumping
 Well Status (Prod. or Shut-in) producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/14/2013	24 hrs			22	281	1226	12772.72727

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
500 psi						

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold
 30. Test Witnessed By

31. List Attachments
 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
 33. If an on-site burial was used at the well, report the exact location of the on-site burial.

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature: Patti Riechers Printed Name: Patti Riechers Title: Regulatory Specialist Date: 11/11/2013
 E-mail Address: patti.riechers@dvn.com

