

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-40835
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Parkway West SWD
6. Well Number: 1

RECEIVED
NOV 18 2013

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER SWD

8. Name of Operator
Devon Energy Production Company, L.P.

9. OGRID
6137

10. Address of Operator
333 West Sheridan Avenue
Oklahoma City, OK 73102

11. Pool name or Wildcat
SWD; Yates-7 Rivers-GB=SA*(96140)
NMOOD ARTESIA

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	27	19S	29E		1255	N	430	W	Eddy
BH:	D	27	19S	29E		1018	N	415	W	Eddy

13. Date Spudded 7/28/2013	14. Date T.D. Reached 9/19/2013	15. Date Rig Released 10/22/13	16. Date Completed (Ready to Produce) SWD - does not produce ? Ready to inj.	17. Elevations (DF and RKB, RT, GR, etc.) 3341.4 GL
18. Total Measured Depth of Well 13,469'		19. Plug Back Measured Depth 12,578'	20. Was Directional Survey Made? no	21. Type Electric and Other Logs Run None

22. Producing Interval(s), of this completion - Top, Bottom, Name
12,580-13,469; Siluro-Devonian

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20	94 J-55	350	26	1140sx, C	
13 3/8	68 J-55	2,940	17 1/2	4810sx, C	
9 5/8	47 P-110	9,200	12 1/4	1615sx, H	
7	29 P-110	12,580	8 1/2	1065sx, H	
			6.5 (?)		

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						4 1/2	12,534	

26. Perforation record (interval, size, and number)
12,580-13,469

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
12,580-13,469
AMOUNT AND KIND MATERIAL USED
Acid and salt only

28. PRODUCTION

Date First Production (injection) Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Tami Shipley* Printed Name Tami Shipley Title Regulatory Analyst Date 11/12/13

E-mail Address tami.shipley@dvn.com

