

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

OCD Artesia

5. Lease Serial No.
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Devon Energy Production Co., LP

3a. Address
333 W Sheridan Avenue, Oklahoma City, OK 73102

3b. Phone No. (include area code)
405-552-4615

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 660' FWL; Sec 35-T24S-R31E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Cotton Draw Unit #67

9. API Well No.
30-015-20210

10. Field and Pool or Exploratory Area
Cotton Draw; Atoka, South

11. Country or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Page 1: WELLBORE PLUG & ABANDONMENT 8/12/13 - 10/16/13

Accepted for record
URS NMOCD 11/20/13

- MIRU. Retrieve RBP @ 8,995'. Set CIBP @ 13,850'. Spot 200 sx on top. Tag TOC @ 12,084'. Circulate wellbore w/9.5# mud.
- Spot 65 sx @ 11,801'. Tag TOC @ 11,564'.
- Spot 45 sx @ 8,317'. Calc TOC @ 8,126'.
- Spot 45 sx @ 7,961'. Tag TOC @ 7,785'.
- Perf @ 5,600'. Unable to circulate. Spot 35 sx @ 5,664'. Tag TOC @ 5,603'. Set packer @ 5,161'. Sqzd 100 sx. Tag TOC @ 5,357'.
- Perf @ 4,475'. Sqzd 75 sx. Tag TOC @ 4,197'.
- Perf @ 4,190'. Unable to circulate. Spot 25 sx @ 4,195'. Tag TOC @ 4,114'.
- Perf @ 4,109'. Unable to circulate. Spot 30 sx @ 4,112'. Tag TOC @ 4,004'.
- Perf @ 3,999'. Unable to circulate. Spot 30 sx @ 3,996'. Tag TOC @ 3,870'.
- Perf @ 3,865'. Unable to circulate. Spot 30 sx @ 3,870'. Tag TOC @ 3,766'.
- Perf @ 3,762'. Unable to circulate. Spot 30 sx @ 3,762'. Tag TOC @ 3,629'.
- Perf @ 3,619'. Unable to circulate. Spot 30 sx @ 3,619'. Tag TOC @ 3,510'.
- Perf @ 3,505'. Unable to circulate. Spot 30 sx @ 3,503'. Tag TOC @ 3,344'.
- Perf @ 3,339'. Unable to circulate. Spot 30 sx @ 3,344'. Tag TOC @ 3,207'.

RECEIVED
NOV 13 2013
NMOCD ARTESIA

RECLAMATION
DUE 4/14/14

Access to plugging of the well bore.
Bond under bond is retained until
Surface restoration is completed.

Cont'd on Page 2.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Ronnie Slack

Title Operations Technician

Signature *Ronnie Slack*

Date 10-17-13

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title _____

Office _____

Date NOV 6 2013

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(Instructions on page 2)

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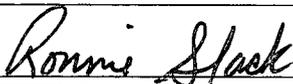
Page 2: WELLBORE PLUG & ABANDONMENT 8/12/13 - 10/16/13

- 15. Perf @ 3,202'. Unable to circulate. Spot 30 sx @ 3,208'. Tag TOC @ 2,819'.
- 16. Perf @ 2,700'. Circulate. Sqzd 75 sx. Tag TOC @ 2,549'.
- 17. Perf @ 2,449'. Circulate. Sqzd 100 sx. Tag TOC @ 2,408'.
- 18. Perf @ 2,403'. Unable to circulate. Spot 100 sx @ 2,408'. Tag TOC @ 2,029'.
- 19. Perf @ 2,024'. Unable to circulate. Spot 20 sx @ 2,024'. Tag TOC @ 1,883'.
- 20. Perf @ 1,878'. Unable to circulate. Spot 30 sx @ 1,883'. Tag TOC @ 1,778'.
- 21. Perf @ 1,773'. Unable to circulate. Spot 30 sx @ 1,772'. Tag TOC @ 1,632'.
- 22. Perf @ 1,626'. Unable to circulate. Spot 30 sx @ 1,632'. Tag TOC @ 1,489'.
- 23. Perf @ 1,484'. Unable to circulate. Spot 30 sx @ 1,479'. Tag TOC @ 1,356'.
- 24. Perf @ 1,351'. Unable to circulate. Spot 30 sx @ 1,353'. Tag TOC @ 1,237'.
- 25. Perf @ 1,233'. Unable to circulate. Spot 40 sx @ 1,227'. Tag TOC @ 925'.
- 26. Perf @ 895'. Unable to circulate. Spot 60 sx. Tag TOC @ 658'.
- 27. Perf @ 150'. Circulate 2.5 bpm. No returns on 10-3/4. Pump in 10-3/4, took 1/4 bbl, PU to 1200 psi.

Cont'd on Page 3.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Ronnie Slack

Title Operations Technician

Signature 

Date 10-17-13

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Page 3: WELLBORE PLUG & ABANDONMENT 8/12/13 - 10/16/13

- 28. Perf @ 645'. Circulate. Sqzd 95 sx @ 645'. CTOC @ 200' in 10-3/4". Tag TOC @ 503'
- 29. Pump down 7-5/8, circ out 13-3/8". Pump 100 sx into 13-3/8". No returns on 7-5/8". WOC. PU to 500 psi on 13-3/8". Ok.
- 30. Pump down 10-3/4" out 7-5/8". Pumped 60 sx to surface on 10-3/4" and 7-5/8".
- 31. Tag TOC @ 15' from surface. Pump 7 sx to surface.
- 32. Dry Hole Marker set on 10/16/13. Wellbore Plugged & Abandoned.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed) Ronnie Slack Title Operations Technician
Signature *Ronnie Slack* Date 10-17-13

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DEVON ENERGY PRODUCTION COMPANY LP

Well Name: COTTON DRAW UNIT 67		Field: PADUCA	
Location: 1980' FSL & 660' FWL; SEC 35-T245-R31E		County: EDDY	State: NM
Elevation: 3508' KB; 3483' GL; 25' KB-GL		Spud Date: 3/21/69	Compl Date: 7/22/69
API#: 30-015-20210	Prepared by: Ronnie Slack	Date: 10/17/13	Rev:

WELLBORE PLUGGED & ABANDONED

17-1/2" Hole
 13-3/8", 48#, H40, ST&C, @ 725'
 Cmt'd w/950 sx. Cmt circulated.

12-1/4" Hole
 10-3/4", 40.5#, 45.5#, 51#, J55, @ 4,425'
 Cmt'd w/2070 sx. Cmt circulated.

5/2/69-per drlg rpt, ran temp survey. Top
 cmt stringers at 6720'. Top of cement @
 7,155. (no log in files)

DV Tool @ 7,886'

Insp log run 2/20/90, showed bad csg from
 10620-11788. 2/90-Sqzd casing leak @ 10,711'
 w/350 sx. CR @ 10,460', drilled out.

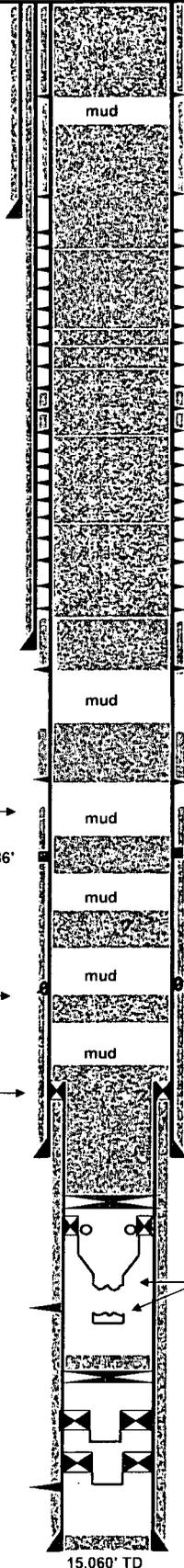
Top of 5-1/2" Liner @ 12,282'

9-1/2" Hole
 7-5/8", 33.7#, P-110, @ 12,600'
 Cmt'd w/1820 sx

ATOKA PERFS (3/90)
 13995 - 14362

MORROW PERFS (7/22/69)
 14878' - 14970'

7-3/8" Hole
 5-1/2", 26#, N80, @ 15,060'
 Cmt'd w/200 sx



Dry Holer Marker set 10/16/13.
 Tag TOC @ 15'. Pmp 7 sx to surface. 9/28/13.
 Pmp 60 sx to surf on 10-3/4 x 7-5/8 csg. 9/27/13.
 Pmp 100 sx into 13-3/8 csg. 9/26/13.
 Perf @ 150'. Circ, no returns. 9/24/13

Perf @ 645. Circ, Sqzd 95 sx. Tag 503'. 9/26/13.

Perf @ 895. No Circ. Spot 60 sx. Tag 658'. 9/24/13.
 Perf @ 1233. No Circ. Spot 40 sx-1227'. Tag 925'. 9/21/13.
 Perf @ 1351. No Circ. Spot 30 sx-1353'. Tag 1237'. 9/20/13.
 Perf @ 1484. No Circ. Spot 30 sx-1479'. Tag 1356'. 9/20/13.
 Perf @ 1626. No Circ. Spot 30 sx-1632'. Tag 1489'. 9/20/13.
 Perf @ 1773. No Circ. Spot 30 sx-1772'. Tag 1632'. 9/19/13.
 Perf @ 1878. No Circ. Spot 30 sx-1883'. Tag 1778'. 9/19/13.
 Perf @ 2024. No Circ. Spot 30 sx-2024'. Tag 1883'. 9/18/13.
 Perf @ 2403. No Circ. Spot 100 sx-2408'. Tag 2029'. 9/18/13.
 Perf @ 2449. Circ. Sqzd 100 sx. Tag 2408'. 9/17/13.
 Perf @ 2700. Circ. Sqzd 75 sx. Tag 2549'. 9/13/13.
 Perf @ 3202. No circ. Spot 30 sx-3208'. Tag 2819'. 9/12/13.
 Perf @ 3339. No circ. Spot 30 sx-3344'. Tag 3207'. 9/11/13.
 Perf @ 3505. No circ. Spot 30 sx-3503'. Tag 3344'. 9/11/13.
 Perf @ 3619. No circ. Spot 30 sx-3619'. Tag 3510'. 9/10/13.
 Perf @ 3762. No circ. Spot 30 sx-3762'. Tag 3629'. 9/10/13.
 Perf @ 3865. No circ. Spot 30 sx-3870'. Tag 3766'. 9/7/13.
 Perf @ 3999. No circ. Spot 30 sx-3996'. Tag 3870'. 9/7/13.
 Perf @ 4109. No circ. Spot 30 sx-4112'. Tag 4004'. 9/6/13.
 Perf @ 4190. No circ. Spot 25 sx-4195'. Tag 4114'. 9/6/13.

Perf @ 4475. Sqzd 75 sx. Tag 4197'. 9/5/13.

Set pkr @ 5161'. Sqzd 100 sx. Tag @ 5357'. 9/4/13.
 Tag 5603'. 8/31/13
 Perf @ 5600. No Circ. Spot 35 sx-5664.

Spot 45 sx @ 7961'. Tag 7785'. 8/24/13.

Spot 45 sx @ 8317'. 8/23/13. (CTOC 8126')

Spot 65 sx @ 11801'. Tag 11564. 8/23/13.

Tag TOC @ 12084'. 8/22/13.

Set CIBP @ 13850'. Spot 200 sx cmt on top. 8/21/13.

Otis Perma Pkr @ 13900' w/seal bore (3/1/90)
 X profile @ 13,928'

Cut off tubing @ 13,928', chase to 14,300'. (5/27/93)

14500' PBD
 CIBP @ 14550' W/50' cmt on top (4/90)

Perma Packer 14600 (5/1/73)

Otis Perma Packer @ 14700 (7/16/69)

15,017' PBD

15,060' TD