

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM02953

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
891000558X

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
JAMES RANCH UNIT 144H

2. Name of Operator
BOPCO LP
Contact: WHITNEY MCKEE
E-Mail: wbmckee@basspet.com

9. API Well No.
30-015-41424-00-X1

3a. Address
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-221-7353

10. Field and Pool, or Exploratory
LOS MEDANOS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 36 T22S R30E SWNE 2315FNL 2594FEL
32.205765 N Lat, 103.500070 W Lon

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Drilling Operations |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

07/29/2013 ? SPUD.

07/29/2013 ? Drilled 17-1/2" hole to 528'. Ran 12 jts 13-3/8", 48#, H-40, STC set at 527?. Primary - 500 sks ExtendaCem Class C. Circulated 181 sks to half pit. WOC 24 hrs.

07/30/2013 ? Test wellhead to 600 psi. Good test.

07/31/2013 ? Test 13-3/8" 5,000 psi BOP stack, choke manifold, chokes, kill lines, kelly cocks, kelly safety valves, floor valves to 250 psi low/3,000 psi high. Test annular to 250 psi low/2,500 psi high. Test casing to 1,200 psi. All good tests. Variable pipe rams failed test. Set new variable pipe rams and test to 250 psi low/3,000 psi high. Good test.



Accepted for record
LRD NMOCD 11/20/13

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #224840 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad
Committed to AFMS for processing by KURT SIMMONS on 11/06/2013 (14KMS7506SE)

| | |
|--|-------------------------|
| Name (Printed/Typed) CHRISTOPHER VOLEK | Title DRILLING ENGINEER |
| Signature (Electronic Submission) | Date 10/30/2013 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------------------------------------|-----------------|
| Approved By ACCEPTED | JAMES A AMOS Title SUPERVISOR EPS | Date 11/06/2013 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office Carlsbad |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #224840 that would not fit on the form

32. Additional remarks, continued

08/03/2013 ? Drilled 11" hole to 3,844?. Ran 91 jts of 8-5/8", 32#, J-55, LTC set at 3,843?. Lead - 1,000 sks Class C, followed by Tail - 210 sks Class C. Circ 385 sks to half pit. WOC 24 hrs.

08/05/2013 ? Test 8-5/8? casing to 2,750 psi. Good test.

09/03/2013 ? Drilled 7-7/8? hole to 16,478?. Ran 364 jts 5-1/2?, 17#, HCP-110, BTC set at 16,430'. Float collar set at 16,380?. DV tool set at 5,001?.

09/04/2013 ? Stage 1 cement: Lead 570 sks Versacem H, followed by Tail 680 sks SoluCem H. Dropped DV opening bomb and pressured up to 540 psi. Circulated 37 sks to surface. Stage 2 cement: Lead 545 sks Versacem C, followed by Tail 100 sks Halcem C. Bumped plug and pressured up to 2,681 psi to close DV tool. Tool closed. Circulated 2 bbls to surface.

09/05/2013 ? Test void to 5,000 psi. Good test. Rig Released.