Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-015-41464 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🗸 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM E0-6353-0001 87505 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Jaguar State (39959) DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 004 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number Apache Corporation 873 3. Address of Operator 10. Pool name or Wildcat 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705 Empire; Glorieta-Yeso, East (96610) 4. Well Location 330 feet from the South line and 1650 feet from the East Unit Letter O line Section 08 Township 17S Range 29E **NMPM** County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3611' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON □ REMEDIAL WORK ALTERING CASING [] **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A MULTIPLE COMPL PULL OR ALTER CASING CASING/CEMENT JOB DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** \Box OTHER: OTHER: Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Apache completed this well as follows: 09/13/2013 MIRUSU. Log TOC @ 100'. Perf Blinebry/Tubb @ 4970', 96', 5014', 34', 72', 5100', 12', 35', 60', 84', 5222', 50', 70', 98', 5322', 40', 60', 89', 5420', 40', 60', w/ 1 SPF, 21 holes. 09/16/2013 Spot 495 gals acid. Acidize w/ 3360 gals 15% HCL NEFE acid. 10/09/2013 Frac Blinebry/Tubb w/ 159,978 gals 20# & 199,707# 16/30 sand. Flush w/ 3318 gals 10# linear gel. Spot 1470 gals 15% acid. Set CBP @ 4950'. Perf Blinebry @ 4470', 94', 4520', 44', 70', 81', 4602', 20', 42', 70', 86', 4700', 17', 38', 54', 70', 90', 4814', 30', 61', 86', 4912', w/ 1 SPF, 22 holes. Acidize w/ 2982 gals 15% HCL. Frac Blinebry w/ 140,028 gals 20# & 175,526# 16/30 sand. Flush w/ 3360 gals 10# linear gel. Spot 924 gals 15% HCL acid. Set CBP @ 4455. Perf Glorieta/Paddock @ 3796', 3816', 36', 58', 74', 3905', 40', 50', 70', 90', 4014', 30', 47', 79', 4100', 20', 38', 53', 73', 90', 4214', 30', 50', 74', 93', 4318', 37', 68', 92', 4410', w/ 1 SPF, 30 holes. Acidize w/ 3570 gals 15% HCL acid. 10/10/2013 Frac Glorieta/Paddock w/ 204,204 gals 20# & 257,492# 16/30 sand. Flush w/ 3696 gals 10# linear get. 10/18/2013 DO CBPs @ 4455' & 4950'. Circ hole clean to PBTD @ 5555'. 10/19/2013 RIH w/ 2-7/8" J-55 6.5# prod tbg. SN @ 5418' & ETD @ 5509'. RIH w/ pump & rods. Clean loc & RDMOSU. 10/30/2013 Set new 640 pumping unit. POP. RECEIVED Spud Date: Rig Release Date: 08/23/2013 08/31/2013 NOV 15 2013 I hereby certify that the information above is true and complete to the best of my knowledge and belief. NMOCD ARTESIA DATE 11/13/2013 SIGNATURE TITLE Regulatory Tech II

E-mail address: Fatima.Vasquez@apachecorp.com

TITLE DIST ASSEPTISO

Type or print name Fatima Vasquez

Conditions of Approval (if any):

For State Use Only

APPROVED BY:

DATE // JOU/19

PHONE: (432) 818-1015