

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.		5. Lease Serial No. NMNM2747
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. JACKSON B 63	
2. Name of Operator BURNETT OIL COMPANY INC	Contact: LESLIE M GARVIS E-Mail: lgarvis@burnettoil.com	9. API Well No. 30-015-41541-00-X1
3a. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881	3b. Phone No. (include area code) Ph: 817-332-5108 Ext: 6326	10. Field and Pool, or Exploratory CEDAR LAKE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T17S R30E SESE 330FSL 480FEL 32.857034 N Lat, 103.917835 W Lon		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/09/13 - HOLE SIZE: 8 ???. TEST CSG TO 1274 PSI FOR 30 MIN (TEST OK).

Accepted for record
LRS NMOCD 11/20/13

10/14/13 - NOTE: BLM REP CHERYL D. FULLY INSPECTED RIG @ 3:30 PM SUNDAY 10/13/13. APPEARS ALL INSPECTED OKAY.

10/20/13 - TD: 6,095'. RUN DLL/MICRO SFL/CSN GAMMA/ DUAL SN/SPECTRA DENSITY/OH BOREHOLE SA, LOGGERS TAG UP @ 5585'.

10/21/13 -- RUN DLL/MICRO SFL/CSN GAMMA/DUAL SN/SPECTRA DENSITY/OH BOREHOLE SA, LOGGERS TD @ 5570'.

10/22/13 - NOTIFIED BLM REP MICHAEL OF PROD CSG/ CMT JOB, 9:30 A.M. 10-21-13, NO WITNESS ON SITE.

RECEIVED
NOV 13 2013
NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct. Electronic Submission #224299 verified by the BLM Well Information System For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFMSS for processing by JUNE CARRASCO on 10/28/2013 (14JNC0186SE)		
Name (Printed/Typed) LESLIE M GARVIS	Title REGULATORY COORDINATOR	
Signature (Electronic Submission)	Date 10/24/2013	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 11/10/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #224299 that would not fit on the form

32. Additional remarks, continued

RUN 139 JTS 7" J-55, 23#, LT&C CSG, TOTAL PIPE AND ACCESS RUN 6102', SET FS 6095', SET FC 6046', MARKER JT 4524', 2ND MARKER JT 3531', DV TOOL 3045', WRT WRAPPED PIPE FROM 36' - 3399', SLICK COATED PIPE FROM 3399' - 6095', TOP JT 0 - 36'. LEAD CMT 650 SX 148 BBLS CLASS H MIXED @ 14.2 PPG, 1.28 YIELD. CIRC 2 BBLS OF LIGHT CMT TO PITS. CMT FROM 1ST STAGE DID NOT SURF UNTIL 680 BARRELS OF FLUID HAD PASSED THRU DV TOOL, WO 400 MORE SX CMT TO INCREASE LEAD CMT ON 2ND STG.

10/23/13 - CMT 2ND STG: PMP 20 BFW SPACER, LEAD CMT 2200SKS PREM LITE (736 BBLS) MIXED@12.7 PPG, 1.87 YIELD, 10.08 GPS WTR MIX, TAIL = 100 SKS PREM PLUS (24 BBLS) MIXED @ 14.8 PPG, 1.35 YIELD. CIRC165 SX (55 BBLS) CMT TO PITS. RELEASE RIG 05:00 HRS 10-23-2013.