

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.		5. Lease Serial No. NMNM89819
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. PATTON 18 FEDERAL 8H	
2. Name of Operator OXY USA INCORPORATED	Contact: DAVID STEWART E-Mail: david_stewart@oxy.com	9. API Well No. 30-015-41343-00-X1
3a. Address 5 GREENWAY PLAZA STE 110 HOUSTON, TX 77046-0521	3b. Phone No. (include area code) Ph: 432-685-5717 Fx: 432-685-5742	10. Field and Pool, or Exploratory COTTON DRAW
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T24S R31E SWSE 150FSL 1700FEL		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

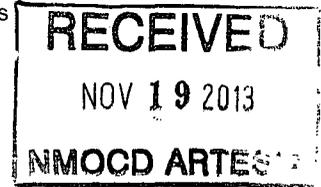
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OXY USA Inc. respectfully requests approval for the following changes to the intermediate casing cementing program:

Considering the mud losses while drilling the intermediate section, OXY requested approval to change the intermediate casing cement program by increasing the cement excess and adding a DV/ACP tool to the casing at 2670'. The DV tool was to be opened in the scenario where we didn't bring cement to surface in stage 1. If cement was brought to surface in stage 1, DV cancellation plug was to be dropped. Slurry details attached. Verbal approval given by Wesley Ingram on 07-26-13 at 10:32PM.

Cement program modifications detailed below.

Accepted for record
NMOCD 10/11/2013



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #215210 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 08/07/2013 (13KMS6924SE)**

Name (Printed/Typed) DAVID STEWART	Title SR. REGULATORY ADVISOR
Signature (Electronic Submission)	Date 07/30/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JAMES A AMOS	Title SUPERVISOR EPS	Date 07/26/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #215210 that would not fit on the form

32. Additional remarks, continued

Intermediate - Circulate cement to surface w/ 950sx HES light PP cmt w/ 5% Salt + .35% HR-800 + .125#/sx Poly-E-Flake + 5#/sx Kol-Seal, 12.9ppg 1.88 yield 660# 24hs CS 180% Excess followed by 250sx PP cmt, 14.8ppg 1.33 yield 1586# 24hr CS 105% Excess.

Contingency 2nd Stage- DV/ACT @ 2670' If cement is brought to surface after stage one, ACP will be inflated and DVT cancellation plug will be dropped. If cement is not brought to surface after stage one, ACP will be inflated and DVT opening plug will be dropped and DVT opened, stage two will be pumped as follows. lost circulation is present in the first stage and cement is not brought to surface, the contingency 2nd stage will be pumped as follows:

Circulate cement w/ 750sx HES light PP cmt w/ 5% Salt + .35% HR-800 + .125#/sx Poly-E-Flake + 5#/sx Kol-Seal, 12.9ppg 1.88 yield 660# 24hs CS 180% Excess.

Description of Cement Additives: Salt (Accelerator); Kol-Seal, Poly-E-Flake (Lost Circulation Additive); HR-800 (Retarder)

The above cement volumes could be revised pending the caliper measurement.