

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

RECEIVED
NOV 19 2013
NMOOD ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMMN025527A

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name _____
 7. Unit or CA Agreement Name and No. _____

2. Name of Operator OXY USA WTP LIMITED PTNRSHIP E-Mail: jennifer_duarte@oxy.com Contact: JENNIFER A DUARTE
 8. Lease Name and Well No. YESO VIKING FEDERAL 3

3. Address MIDLAND, TX 79710-0250 3a. Phone No. (include area code) 30-015-41340-00-S1
 Ph: 713-513-6640

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SESW 2240FSL 1680FWL
 At top prod interval reported below SESW 2240FSL 1680FWL
 At total depth SESW 2240FSL 1680FWL

10. Field and Pool, or Exploratory RED LAKE
 11. Sec., T., R., M., or Block and Survey or Area Sec 23 T17S R27E Mer NMP
 12. County or Parish EDDY 13. State NM

14. Date Spudded 07/22/2013 15. Date T.D. Reached 07/27/2013 16. Date Completed D & A Ready to Prod. 08/27/2013
 17. Elevations (DF, KB, RT, GL)* 3552 GL

18. Total Depth: MD 4534 TVD 4534 19. Plug Back T.D.: MD 4490 TVD 4490 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 3552 GL 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11.000	8.625 J-55	24.0	0	433		210		0	
7.875	5.500 L-80	17.0	0	4534		760		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4364							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO	3292	4349	3292 TO 4349	0.480	300	PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3292 TO 4349	FLUID - 139,234 GALS WATER FRAC G-R (LINEAR GEL); 472,083 GALS DELTA FRAC 140 - R (CROSSLINKED GEL)

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/29/2013	09/29/2013	24	→	13.0	39.0	650.0	39.0		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 100.0	24 Hr. Rate →	Oil BBL 13	Gas MCF 39	Water BBL 650	Gas:Oil Ratio 3000	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

ACCEPTED FOR RECORD
NOV 17 2013
J. P. [Signature]
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #225167 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **

RECLAMATION
DUE 2-27-14

