District I
1625 N. French Dr., Hobbs, NM, 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

State of New Mexico Energy Minerals and Natural Resources

NOV 2 1 2013

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Form C-141 Revised August 8, 2011

NMOOD ARTE DISPLACE District Office in accordance with 19.15.29 NMAC.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505				
Release Notification and Corrective Action				
NIMW 13/99 32/08	OPERATOR	☐ Initia	al Report 🛛 Final Report	
Name of Company: Linn Operating 269 324	Contact: Brian Wall			
Address: 2130 W. Bender, Hobbs, NM 88240	Telephone No.: 575-738	-1739		
Facility Name: Turner B North Battery – Turner B 95 2RP-1733	Facility Type: Battery			
Surface Owner: Federal Mineral Own	ner: Unknown	API No	o. 3 0-015-28465	
	LOCATION OF RELEASE		30-015-26612	
	forth/South Line South Feet from the 1000	East/West Line West	County . Eddy	
Latitude 32.819971 Longitude 103.897239				
Type of Release: Oil	Volume of Release, 60 bbl	s Volume I	Recovered 50 bbls	
Source of Release: Tank	Date and Hour of Occurrence		Hour of Discovery:	
ii	07/13/2013 8:00 am	07/13/2013 8:00 am 7/13/2013 8:00 am		
Was Immediate Notice Given? ☐ Yes ☐ No ☐ Not Requ	ired If YES, To Whom? Mike Burton – BLM Mike	If YES, To Whom? Mike Burton – BLM Mike Bratcher - NMOCD		
By Whom? Gary Wink				
Was a Watercourse Reached? ☐ Yes ☑ No	If YES, Volume Impacting	If YES, Volume Impacting the Watercourse.		
If a Watercourse was Impacted, Describe Fully.* NA Describe Cause of Problem and Remedial Action Taken.* 7-12-2013 cleaned out tank #4, moved 60 bbls of production over to Called vac truck to pick up stand fluid.	tank #1. 7-13-13 Pulled up to batte	ry, seen oil tank #1	leaking from the bottom.	
Describe Area Affected and Cleanup Action Taken.* Spill affected a 15' x 20' area within the earthen containment. The f ground surface. All earthen berms and the underlying soils were ren north, east, and west. Impacted soils were removed to a NMOCD ap to a commercial lab for chloride, TPH, and BTEX analyses. A 20 m clean soil and caliche. The site was compacted and leveled. A poly battery was reconstructed within the new containment.	noved, expanding the excavation at proved disposal facility. Soil samp il reinforced plastic liner was instal lined containment system was insta	least 10 ft in each coles were collected led at 4 ft. The exculled in place of the	firection from the center to the via drill rig and were submitted cavation was backfilled with formerly bermed area and the	
I hereby certify that the information given above is true and complet regulations all operators are required to report and/or file certain relepublic health or the environment. The acceptance of a C-141 report should their operations have failed to adequately investigate and remorthe environment. In addition, NMOCD acceptance of a C-141 refederal, state, or local laws and/or regulations.	ase notifications and perform corre by the NMOCD marked as "Final F ediate contamination that pose a the	ctive actions for rel Report" does not rel reat to ground wate	leases which may endanger lieve the operator of liability or, surface water, human health	
	OIL: CON	OIL CONSERVATION DIVISION		
Signature:			/	
Printed Name: Brian Wall	Approved by Environmental S	Specialist:	Letter	
Title: Construction Foreman II	Approval Date: 12/4/13	Expiration	Date: N/H	
E-mail Address: bwall@linnenergy.com	Conditions of Approval:	14/ /) _.	

* Attach Additional Sheets If Necessary

Phone: 806-367-0645

Date:

Attached D

Attached D

ARA-1733