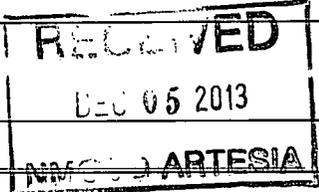


Submit to Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-41169 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. BO-1969
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name PIGLET 21 STATE 6. Well Number: #22
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER

8. Name of Operator OXY USA WTP LP	9. OGRID 192463
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10. Address of Operator PO BOX 4294 HOUSTON, TX 77210	11. Pool name or Wildcat ARTESIA; GLORIETA-YESO (O) - 96830
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	21	17S	28E		550'	S	2150'	E	EDDY
BH:										

13. Date Spudded 10/14/2013	14. Date T.D. Reached 10/23/2013	15. Date Rig Released 10/24/2013	16. Date Completed (Ready to Produce) 11/15/2013	17. Elevations (DF and RKB, RT, GR, etc.) 3637' GR
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18. Total Measured Depth of Well 4844'	19. Plug Back Measured Depth 4803'	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run TRIPLE COMBO
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22. Producing Interval(s), of this completion - Top, Bottom, Name 3502' - 3827' PADDOCK & 4122' - 4423' BLINEBRY

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	400'	11"	200 sks	TO SURFACE
5 1/2"	17#	4844'	7 7/8"	860 sks	TO SURFACE

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4489'	

26. Perforation record (interval, size, and number) 4414' - 4422', 4122' - 4128', 3822' - 3830', 3742' - 3748', 3620' - 3628', 3588' - 3594', 3520' - 3528', 3502' - 3508'; 6SPF (184 holes); 0.43" EHD.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3502' - 4423'</td> <td>Fluid - 81,682 gals Water Frac G-R (linear gel); 392,602 gals Delta Frac 140 - R (crosslinked gel); 7579 gals 15% HCl. Sand - 16,000 lbs 100 mesh; 745,669 lbs 16/30 brown SD</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3502' - 4423'	Fluid - 81,682 gals Water Frac G-R (linear gel); 392,602 gals Delta Frac 140 - R (crosslinked gel); 7579 gals 15% HCl. Sand - 16,000 lbs 100 mesh; 745,669 lbs 16/30 brown SD
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28. PRODUCTION

Date First Production 11/23/2013	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping	Well Status (<i>Prod. or Shut-in</i>) PROD.					
Date of Test 11/24/2013	Hours Tested 24	Choke Size NONE	Prod'n For Test Period	Oil - Bbl 60	Gas - MCF 0	Water - Bbl. 799	Gas - Oil Ratio 0 SCF/BBL
Flow Tubing Press. 292	Casing Pressure 100	Calculated 24-Hour Rate	Oil - Bbl. 60	Gas - MCF 0	Water - Bbl. 799	Oil Gravity - API - (<i>Corr.</i>) 39 deg API	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD (currently being flared but will be sold)	30. Test Witnessed By
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31. List Attachments Wellbore Diagram, Frac Details, Declination Report, Well logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
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33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude	Longitude	NAD 1927 1983
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature 	Printed Name JENNIFER DUARTE	Title REGULATORY SPECIALIST	Date 12/04/2013
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E-mail Address jennifer_duarte@oxy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy_____	T. Canyon_____	T. Ojo Alamo_____	T. Penn A"_____
T. Salt_____	T. Strawn_____	T. Kirtland_____	T. Penn. "B"_____
B. Salt_____	T. Atoka_____	T. Fruitland_____	T. Penn. "C"_____
T. Yates_____	T. Miss_____	T. Pictured Cliffs_____	T. Penn. "D"_____
T. 7 Rivers_____	T. Devonian_____	T. Cliff House_____	T. Leadville_____
T. Queen_____	T. Silurian_____	T. Menefee_____	T. Madison_____
T. Grayburg_____	T. Montoya_____	T. Point Lookout_____	T. Elbert_____
T. San Andres_____	T. Simpson_____	T. Mancos_____	T. McCracken_____
T. Glorieta 3353'	T. McKee_____	T. Gallup_____	T. Ignacio Otzte_____
T. Paddock 3434'	T. Ellenburger_____	Base Greenhorn_____	T. Granite_____
T. Blinebry 3902'	T. Gr. Wash_____	T. Dakota_____	
T. Tubb_____	T. Delaware Sand_____	T. Morrison_____	
T. Drinkard_____	T. Bone Springs_____	T. Todilto_____	
T. Abo_____	T. _____	T. Entrada_____	
T. Wolfcamp_____	T. _____	T. Wingate_____	
T. Penn_____	T. _____	T. Chinle_____	
T. Cisco (Bough C)_____	T. _____	T. Permian_____	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology