

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

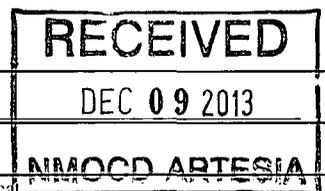
State of New Mexico  
Energy, Minerals and Natural Resources  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011  
1. WELL API NO.  
30-015-41175  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
PIGLET 21 STATE  
6. Well Number:  
#28



7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
OXY USA WTP LP

9. OGRID  
192463

10. Address of Operator  
PO BOX 4294, HOUSTON, TEXAS 77210

11. Pool name or Wildcat  
ARTESA GLORIETA YESO - 96830

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	21	17S	28E		1511	S	988	W	EDDY
BH:										

13. Date Spudded 9/27/13	14. Date T.D. Reached 10/10/13	15. Date Rig Released 10/13/13	16. Date Completed (Ready to Produce) 11/21/13	17. Elevations (DF and RKB, RT, GR, etc.) J3633
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18. Total Measured Depth of Well 4973	19. Plug Back Measured Depth 4924	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run COMBO
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22. Producing Interval(s), of this completion - Top, Bottom, Name  
3500 - 3693' PADDOCK ; 3996 - 4669 BLINEBRY

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24	437	11	210	67
5.5	17	4955	7.875	860	277

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875	4752	

26. Perforation record (interval, size, and number)  
4660' - 4668', 4544' - 4550', 4428' - 4436', 4290' - 4296', 4114' - 4122', 3996' - 4002', 3684' - 3692', 3630' - 3636', 3558' - 3566', 3500' - 3506'; 6SPF (230 holes); 0.43" EHD.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3500-4669	Fluid - 164,873 gals Water Frac G-R (linear gel); 488,025 gals Delta Frac 140 - R (crosslinked gel); 9500 gals 15% HCl. Sand - 17,005 lbs 100 mesh; 858,125 lbs 16/30 brown SD

**28. PRODUCTION**

Date First Production 12/2/13		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP			Well Status (Prod. or Shut-in) PROD		
Date of Test 12/3/13	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 90	Gas - MCF 156	Water - Bbl. 730	Gas - Oil Ratio 1733 SCF/BBL
Flow Tubing Press. 266	Casing Pressure 100	Calculated 24-Hour Rate	Oil - Bbl. 90	Gas - MCF 156	Water - Bbl. 730	Oil Gravity - API - (Corr.) 1733 SCF/BBL	

30. Test Witnessed By

31. List Attachments  
Deviation report, well diagram

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
Signature Printed Name Jessica A. Shelton Title Regulatory Technician Date 12/06/13  
E-mail Address Jessica\_shelton@oxy.com

