<u>District I</u> 1625 N. French Dr Phone: (575) 393-0 District II	State of New Mexico Energy Minerals and Natural Resources									Form C-101 Revised July 18, 2013				
811 S. First St., A Phone: (575) 748- <u>District III</u>	Oil Conservation Division RECE							ECEI	/ED					
1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV			<b>1220 South St. Francis Dr.</b> DEC							DEC <b>13</b> ;	2013			
1220 S. St. Francis Phone: (505) 476-		Santa Fe, NM 87505						OCD AR	TESIA					
APPLI	CATIC	N FOF					RE-EN	TER	, DE	EPEN,	PLUG			D A ZONE
			Operator Name and Address					<sup>2</sup> OGRID Number					ber	
					COG Operating LLC 2208 West Main Street Artesia, NM 88210				30-0				229137	
* Prope 40	rty Code						Property N /ox 19 State							/ell No 3H
						<sup>7.</sup> Su	rface Lo	ocation	I			•		
UL – Lot O	Section 19	Township 25S	Range 28E	Range Lot Idn		Feet fr	Feet from		Line	Feet From 2290		E/W Line East	County Eddy	
Ŭ			* Propose	ed Bot					South		2270			2009
UL - Lot B	Section	Township 25S	Range 28E		Lot I B	dn 🤔	Feet fr 330			Line orth	Feet From 1980		E/W Line East	County Eddy
				l			ol Infor					<u> </u>		
Hay Hollow: Bo	Pool Name Hay Hollow: Bone Spring, North													Pool Code 30216
					Ad	ditiona	al Well I	nform	ation					
<sup>11.</sup> Work Type New Well			<sup>12.</sup> Well T Oil	<sup>12.</sup> Well Type <sup>13.</sup> Cable/F Oil				lotary	otary <sup>14.</sup> Lease Type State				<sup>15.</sup> Ground Level Elevation 2995.5'	
<sup>16.</sup> Multiple				<sup>17.</sup> Proposed Depth <sup>18.</sup> Forma 17816 Bone			tion <sup>19.</sup> Contractor Spring					<sup>20.</sup> Spud Date 12/20/2013		
Depth to Ground water			Distance from nearest fresh water											
We will be u	using a clos	sed-loop sy	stem in lieu o			ed Cas	sing and	Ceme	nt Pro	gram				
Туре	pe Hole Size		Casing Siz	Casing Size Casing Weigh		-	Setting Depth		Sac	cks of Cei	nent	Estimated TOC		
Surface	17.5		13.375	13.375 48			315		250					
Intrmd	Intrmd 12.25		9.625	25 36			2280		625					
Production 7.875		5.5		17			17816		2500		_	2080		
Casing/Cement Program: Additional Comments														
Plan to drill a 17-1/2" hole to 315' with Fresh Water. Run 13-3/8", 48#, H-40 csg and cmt to surface. Drill 12- 1/4" hole to 2,280' with Brine, and run 9-5/8", 36#, J-55 and cement to surface in 1 stage. Drill 7-7/8" curve and lateral with cut brine to approx 17,816' MD. Run 5-1/2", 17#, P-110 csg and cement to 2,080' in 1 stage.														
				<sup>22.</sup> P	ropos	ed Blo	wout Pr	eventio	on Pro	gram			-	
Туре			Working Pressure					Test Pressure		sure	ure		anufacturer	
Double Ram				3000				3000			Cameron			
<ul> <li><sup>23.</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.</li> <li>I further certify that I have complied with 19.15.14.9 (A) NMAC And/or 19.15.14.9 (B) NMAC , if applicable.</li> </ul>					OIL CONSERVATION DIVISION									
Signature: Mate Keys														
Printed name: Mayte Reyes					Title:         Geologist"           Approved Date:         12/13/10/3         Expiration Date:         12/13/10/5									
Title: Regulatory Analyst					Appro	veu Da		ועקבי	S   Expi	ration Date:	uppers_			

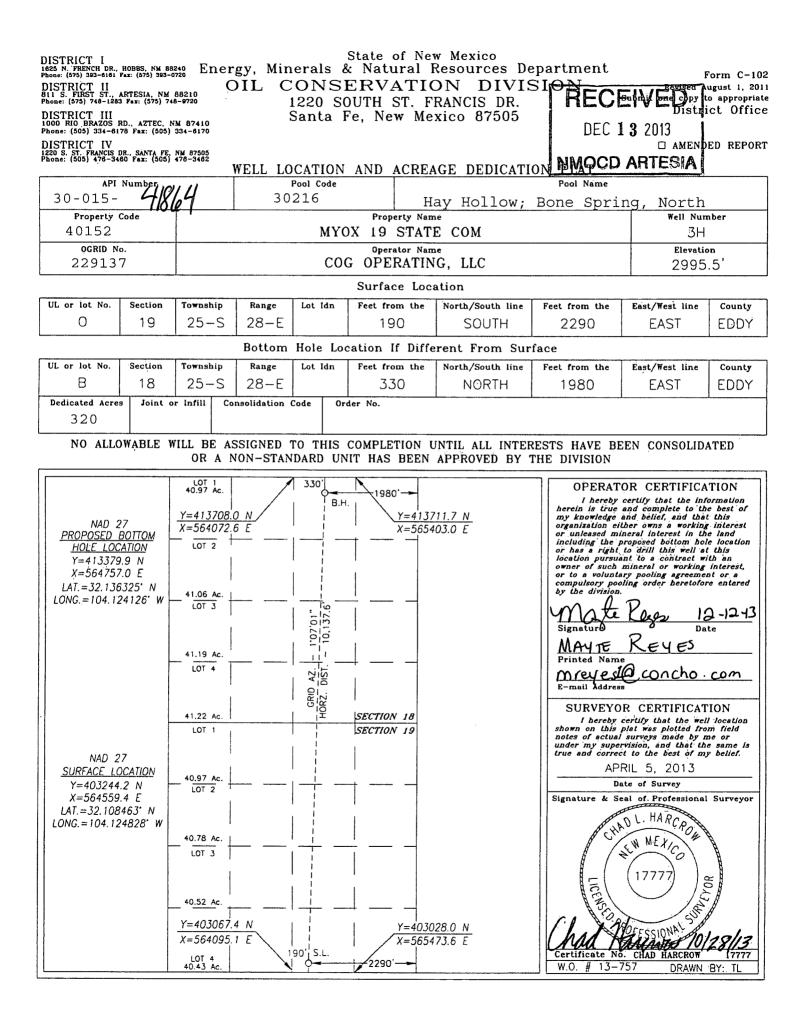
Conditions of Approval Attached

19

Date: 12/12/2013

E-mail Address: mreyes1@concho.com

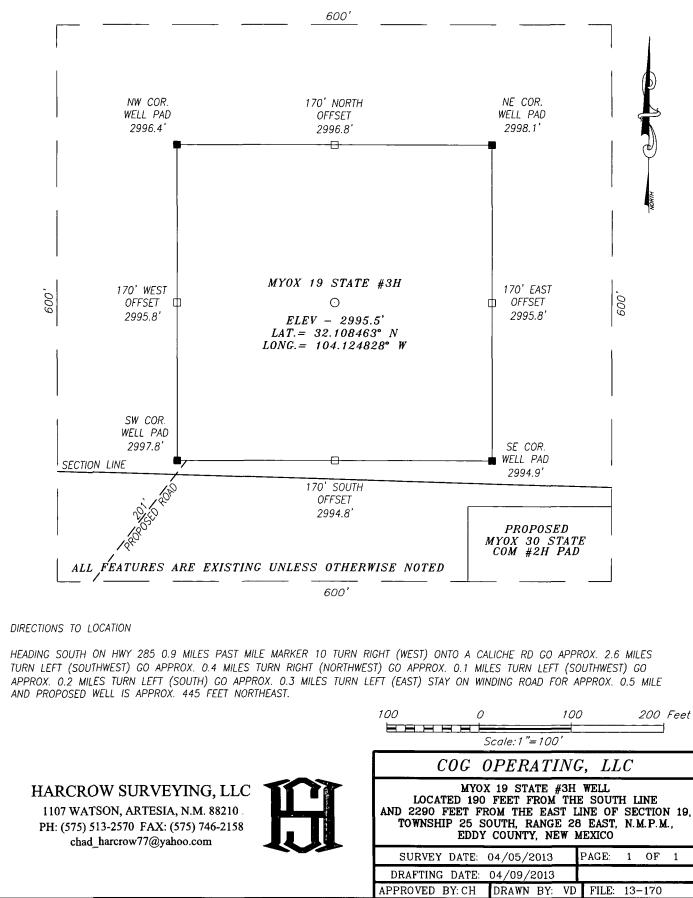
Phone: 575-748-6945



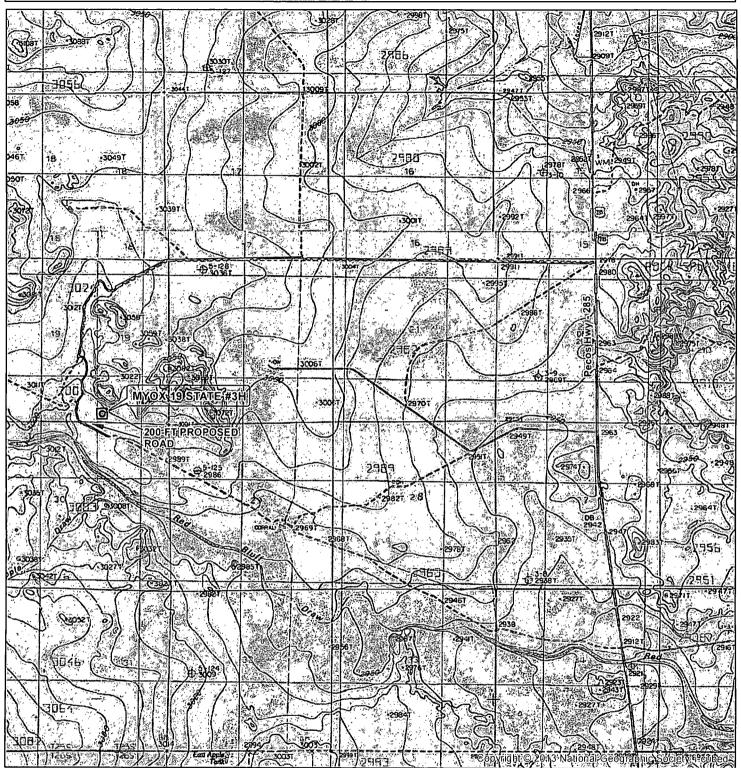
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NEW MEXICO



## LOCATION VERIFICATION MAP



SEC. 19, TWP. 25S, RGE. 28E SURVEY: N.M.P.M. COUNTY: EDDY STATE: NEW MEXICO DESCRIPTION: MYOX 19 STATE #3H 190' FSL & 2290' FEL

ELEVATION: 2995.5' OPERATOR: COG OPERATING LEASE: MYOX 19 STATE 1 IN = 3,000 FT

1,000 2,000 3,000 4,000 FEET

0 0.1 0.2 0.3 0.4 0.5 0.6 0.7 0.8 MILES

<u>undundend</u>

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WELL
 WELL PAD
 EXISTING ROAD
 PROPOSED ROAD

HARCROW SURVEYING, LLC 1107 WATSON, ARTESIA N.M. 88210 PH: (575) 513-2570 FAX: (575) 746-2158 chad\_harcrow77@yahoo.com



W.O. # 13-170

## VICINITY MAP

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44	A CARLON	11 - F - F - F - F - F - F - F - F - F -		li for the state of the	METI, Esri China (	Hong Kong) - Esr	i (Tihailand), Tom To	m, 2013

SEC. 19, TWP. 25S, RGE. 28E SURVEY: N.M.P.M. COUNTY: EDDY STATE: NEW MEXICO DESCRIPTION: MYOX 19 STATE #3H 190' FSL & 2290' FEL

ELEVATION: 2995.5' OPERATOR: COG OPERATING LEASE: MYOX 19 STATE

W.O. # 13-170

1 IN = 6,000 FT

Well
 TOWNSHIP
 SECTION

HARCROW SURVEYING, LLC 1107 WATSON, ARTESIA N.M. 88210 PH: (575) 513-2570 FAX: (575) 746-2158 chad\_harcrow77@yahoo.com



0 0.25 0.5 0.75 1 1.25 1.5 1.75 MILES

## Myox 19 State Com 3H

	Hole					
	Size	Casing	Wt	Depth	Cmt	тос
Surface	17.5	13.375	48	315'	250	0
Intrmd	12.25	9.625	36	2,280'	625	0
Prod	7.875	5.5	17	17,816'	2500	2,080'

1

Plan to drill a 17-1/2" hole to 315' with Fresh Water. Run 13-3/8", 48#, H-40 csg and cmt to surface. Drill 12-1/4" hole to 2,280' with Brine, and run 9-5/8", 36#, J-55 and cement to surface in 1 stage. Drill 7-7/8" curve and lateral with cut brine to approx 17,816' MD. Run 5-1/2", 17#, P-110 csg and cement to 2,080' in 1 stage.

Well Control						
Туре	Pressure	Test	Manufacture			
Double Ram	3000	3000	Cameron			

C101Conditions

## **Permit Conditions of Approval**

API: 3	0-015-41864 Muor 19 State Com # 3H
OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string.