Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-015-41532
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	STATE S FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505	CES AND REPORTS ON WELLS	7 Logge Name or Unit Agreement Name
	GALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		SRO State Unit
PROPOSALS.)	Con Wall D Other	8. Well Number
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 53H
2. Name of Operator		9. OGRID Number
COG Operating LLC		229137
3. Address of Operator		10. Pool name or Wildcat
2208 W. Main Street, Artesia, NM 88210		Wildcat; Bone Spring
4. Well Location		
Unit Letter A:	190 feet from the North line and	560 feet from the East line
Section 16	Township 26S Range 28E	NMPM Eddy County
Section	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	3038' GR	
Service (19), (20) Control of the Co		Description of the second of t
12 Check A	ppropriate Box to Indicate Nature of Notice,	Papert or Other Data
12. Check 1	ppropriate box to indicate readure of reduce,	Report of Other Data
NOTICE OF IN	TENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOF	
TEMPORARILY ABANDON	CHANGE PLANS	IILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	IT JOB 🔲
DOWNHOLE COMMINGLE		
OTHER.	OTUED.	0 - 1-1' - 0 1'
OTHER:	eted operations. (Clearly state all pertinent details, an	Completion Operations
	rk). SEE RULE 19.15.7.14 NMAC. For Multiple Co	
proposed completion or reco		· · · · · · · · · · · · · · · · · · ·
proposed completion of rec	s.mp.exio.m	
• -	est to 9500# for 15 mins. Good test. Ran CBL (TOC	@ 2600'). Perforate 12624-12634' (60) &
perform injection test.		
11/22/13 to 11/27/13 Perforate Bone	e Spring 8382-12547' (624). Acdz w/81732 gal 7 1/2	% acid. Frac w/5847010# sand &
4478460 gal fluid.		*
11/20/12 Decen flowing back for test	ina	RECEIVED
11/30/13 Began flowing back & testing.		
		DEC 2 0 2013
10/18/13		III/3/12
Spud Date: 10/18/13	Rig Release Date:	11/3/13 ARTESIA
Spud Date: 10/18/13	Rig Release Date:	11/3/13 ARTESIA
Spud Date:	Rig Release Date:	11/3/13
Spud Date:	Rig Release Date:	11/3/13
I hereby certify that the information	above is true and complete to the best of my knowled	ge and belief.
Spud Date:	Rig Release Date:	ge and belief.
I hereby certify that the information	above is true and complete to the best of my knowledge TITLE: Regulatory Analyst	ge and belief. DATE:12/18/13
I hereby certify that the information a SIGNATURE Type or print name: Stormi Day	above is true and complete to the best of my knowledge TITLE: Regulatory Analyst	ge and belief. DATE:12/18/13
I hereby certify that the information a	TITLE: Regulatory Analyst E-mail address: sdavis@conch	ge and belief. DATE: 12/18/13 no.com PHONE: (575) 748-6946
I hereby certify that the information a SIGNATURE Type or print name: Stormi Day	TITLE: Regulatory Analyst E-mail address: sdavis@conch	ge and belief. DATE:12/18/13