

Submit To: Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011
1. WELL API NO.
30-015-40301
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Wyatt Draw 13 PA Fee
6. Well Number: 1H

RECEIVED
JAN 08 2014
NMOOD ARTESIA

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Mewbourne Oil Company

9. OGRID 14744

10. Address of Operator
PO Box 5270
Hobbs, NM 88241

11. Pool name or Wildcat
North Seven Rivers; Glorieta Yeso 97565

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	24	19S	25E		190	North	970	East	Eddy
BH:	A	13	19S	25E		332	North	919	East	Eddy

13. Date Spudded 09/25/13
14. Date T.D. Reached 10/08/13
15. Date Rig Released 10/10/13
16. Date Completed (Ready to Produce) 12/14/13
17. Elevations (DF and RKB, RT, GR, etc.) 3391' GL

18. Total Measured Depth of Well 7545'
19. Plug Back Measured Depth 7501' (MD)
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run Gyro/GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
3432' MD - 7501' MD Yeso

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 3/4"	36#	765'	12 1/4"	580	Surface
7"	26#	3384'	8 3/4"	500	Surface

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	2871' (MD)	7504' (MD)	NA		2 7/8"	2246'	NA

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
20 Ports 3432' MD - 7501' MD	3432' - 7501' MD	Frac w/1,045,231 gals 15# Linear gel, 800,072 gals 10# Linear Gel carrying 839,890# 20/40 sand.

28. PRODUCTION

Date First Production 12/14/13		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) ESP			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test 12/19/13	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period 24 hrs	Oil - Bbl 193	Gas - MCF 86	Water - Bbl. 1296	Gas - Oil Ratio 446
Flow Tubing Press. 180	Casing Pressure 160	Calculated 24- Hour Rate	Oil - Bbl. 193	Gas - MCF 86	Water - Bbl. 1296	Oil Gravity - API - (<i>Corr.</i>) 40.0	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Sold

30. Test Witnessed By
Nick Thompson

31. List Attachments
CI04, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102, Pkr port schematic & C-144 CLEZ closure

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan Printed
Signature *Jackie Lathan* Name Hobbs Regulatory Title Date 12/31/13
E-mail Address: jlathan@mewbourne.com

