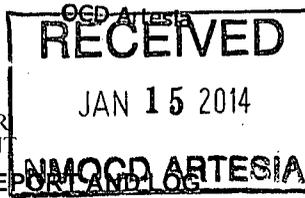


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMLC029548A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
COFFEE FEDERAL 14

9. API Well No.  
30-015-40959-00-S1

10. Field and Pool, or Exploratory  
CEDAR LAKE

11. Sec., T., R., M., or Block and Survey  
or Area Sec 18 T17S R31E Mer NMP

12. County or Parish  
EDDY

13. State  
NM

17. Elevations (DF, KB, RT, GL)\*  
3757 GL

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator  
APACHE CORPORATION

Contact: FATIMA VASQUEZ  
E-Mail: Fatima.Vasquez@apachecorp.com

3. Address 303 VETERANS AIRPARK LANE SUITE 3000  
MIDLAND, TX 79705

3a. Phone No. (include area code)  
Ph: 432-818-1015

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface Lot 2 2310FNL 990FWL

At top prod interval reported below Lot 2 2310FNL 990FWL

At total depth Lot 2 2310FNL 990FWL

14. Date Spudded  
09/13/2013

15. Date T.D. Reached  
09/23/2013

16. Date Completed  
 D & A  Ready to Prod.  
11/08/2013

18. Total Depth: MD 6418  
TVD

19. Plug Back T.D.: MD  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CN SGR BHPL BHCS HI-RESLL

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	425		900		0	
11.000	8.625 J-55	32.0	0	3524		1180		0	
7.875	5.500 J-55	17.0	0	6418		1000		106	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6371							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA	4518	4646	4518 TO 5040	1.000	25	PRODUCING
B) PADDOCK	4646	5155	5130 TO 5721	1.000	27	PRODUCING
C) BLINEBRY	5155	6112	5787 TO 6292	1.000	26	PRODUCING
D) TUBB	6112	6292				

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4518 TO 5040	gal 20# & 152175# 16/30 sand, Fl w/ 4410 gal 10# linear gel
4518 TO 5040	gal 15% HCL
5130 TO 5721	gal 15% HCL
5130 TO 5721	gal 20# & 220980# 16/30 sand, Fl w/ 3906 gal 10# & spot 1050 gal 15% HCL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/08/2013	11/16/2013	24	▶	80.0	80.0	230.0	38.1		Production Method BURZAU OF LAND MANAGEMENT CAL ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶	80	80	230	1000	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						RECLAMATION DIP 5-8-14
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #228421 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* BLM REVISED \*\*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				YATES	1485
				SEVEN RIVERS	1771
				GRAYBURG	2770
				GLORIETA	4518
				PADDOCK	4646
				YESO	4646.
				BLINEBRY	5155
				TUBB	6112

32. Additional remarks (include plugging procedure):  
Attachments - Frac Disclosure, OCD Forms C-102 & C-104. Logs mailed 12/02/2013.

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #228421 Verified by the BLM Well Information System.**  
For APACHE CORPORATION, sent to the Carlsbad  
Committed to AFMSS for processing by KURT SIMMONS on 12/19/2013 (14KMS7912SE)

Name (please print) FATIMA VASQUEZ Title REGULATORY TECH

Signature \_\_\_\_\_ (Electronic Submission) Date 12/02/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for transaction #228421 that would not fit on the form**

**27. Acid, Fracture, Treatment, Cement Squeeze, etc., continued**

<b>Depth Interval</b>	<b>Amount and Type of Material</b>
5787 TO 6292	gal 2-# & 198537# 16/30 sand, Fl w/ 4578 gal 10# linear gel. Spot 1050 gal 15% HCL
5787 TO 6292	gal 15% HCL NEFE acid