Form 3160-5 (August 2007) B SUNDRY Do not use the abandoned we		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. MultipleSee Attached 6. If Indian, Allottee or Tribe Name			
SUBMIT IN TR	IPLICATE - Other instruct	ions on reverse side.	7	7. If Unit or CA/Agro MultipleSee A	cement, Name and/or No.
I. Type of Well ☐ Gas Well ☐ Ot	her		8	3. Well Name and No MultipleSee Att	
2. Name of Operator OXY USA WTP LIMITED PTI	9	API Well No. MultipleSee A	Attached		
3a. Address MIDLAND, TX 79710-0250		3b. Phone No. (include area coo Ph: 713-513-6640	le)	0. Field and Pool, or RED LAKE	r Exploratory
4. Location of Well (Footage, Sec., 7 MultipleSee Attached	C., R., M., or Survey Description)		1	1. County or Parish, EDDY COUNT	•
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	F NOTICE, REP	ORT, OR OTHE	ER DATA
TYPE OF SUBMISSION		TYPE	OF ACTION		
 Notice of Intent Subsequent Report Final Abandonment Notice 	 Acidize Alter Casing Casing Repair Change Plans Convert to Injection 	 Deepen Fracture Treat New Construction Plug and Abandon Plug Back 	Production (Start/Resume) eat C Reclamation uction C Recomplete		 Water Shut-Off Well Integrity Other
 13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f A map is enclosed showing th The BLM?s interest in these I rate of 12.5%. Oil & Gas metering: Oil, gas and water volumes fr test separator and test gas muthrough the testing equipment recent individual well test of o least once per month for a mit from the Yeso Viking Federal 14. Thereby certify that the foregoing is 	ally or recomplete horizontally, g rk will be performed or provide ti operations. If the operation resu- bandonment Notices shall be filed inal inspection.) The Federal leases and well eases is the same. Leases om each well producing to the eter at the proposed facility t. Production will be allocat il, gas and water. Well test nimum of 24 hours each we wells listed above will be co	ive subsurface locations and mea be Bond No. on file with BLM/B lits in a multiple completion or re l only after all requirements, incl locations in Section 23, T1 NMNM-025527A and NMN this battery will be determine so that one well is always red on a daily basis based s for each well will be conc ell. The oil and gas hydroc	sured and true vertio IA. Required subse- completion in a new uding reclamation, h 7S, R27E. NM-025527 have ned by using a producing on the most ducted at arbon production	cal depths of all pertin quent reports shall be v interval, a Form 310 have been completed, AC	nent markers and zones. e filed within 30 days 50-4 shall be filed once
Cor	Electronic Submission #22	1	to the Carlsbad	MS7888SE)	
Signature (Electronic S	Submission)	Date 12/09/	2013	<u></u>	
	THIS SPACE FOR	R FEDERAL OR STATE	OFFICE USE		· · · · · · · · · · · · · · · · · · ·
Approved By EDWARD FERNAN Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condu Title 18 U.S.C. Section 1001 and Title 43	 d. Approval of this notice does n aitable title to those rights in the s ict operations thereon. U.S.C. Section 1212, make it a cr 	ot warrant or ubject lease office Carlsb.	nd willfully to make		Date 12/24/2013
States any false. fictitious or fraudulent ** BLM REV	ISED ** BLM REVISED			* BLM REVISE	D **

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Additional data for EC transaction #228964 that would not fit on the form

5. Lease Serial No., continued

NMNM025527 NMNM025527A

Wells/Facilities, continued

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Wells/Facilities	s, continued		1	
Agreement NMNM025527A NMNM025527 NMNM025527	Lease NMNM025527A NMNM025527 NMNM025527	Well/Fac Name, Number YESO VIKING FEDERAL 3 YESO VIKING FEDERAL 4 YESO VIKING FEDERAL 12	API Number 30-015-41340-00-S1 30-015-41341-00-S1 30-015-41872-00-X1	Location Sec 23 T17S R27E SESW 2240FSL 1680FWL Sec 23 T17S R27E NWSE 2210FSL 2180FEL Sec 23 T17S R27E NWSE 1720FSL 1650FEL
NMNM025527	NMNM025527	YESO VIKING FEDERAL 13	30-015-41873-00-X1	32.817045 N Lat, 104.245681 W Lon Sec 23 T17S R27E NESE 2480FSL 0451FEL
NMNM025527	NMNM025527	YESO VIKING FEDERAL 16	30-015-41874-00-X1	32.819098 N Lat, 104.241776 W Lon Sec 23 T17S R27E SWSE 1017FSL 2040FEL
NMNM025527	NMNM025527	YESO VIKING FEDERAL 17	30-015-41875-00-X1	32.815124 N Lat, 104.246954 W Lon Sec 23 T17S R27E SESE 1202FSL 0903FEL 32.815600 N Lat, 104.243251 W Lon
NMNM025527	NMNM025527	YESO VIKING FEDERAL 22		Sec 23 T17S R27E NWSE 1670FSL 2130FEL 32.816923 N Lat, 104.247244 W Lon
NMNM025527	NMNM025527	YESO VIKING FEDERAL 23		Sec 23 T17S R27E NWSE 2210FSL 1680FEL 32.818393 N Lat, 104.245777 W Lon
NMNM025527	NMNM025527	YESO VIKING FEDERAL 24		Sec 23 T17S R27E NESE 2409FSL 0876FEL 32.818915 N Lat, 104.243161 W Lon
NMNM025527	NMNM025527	YESO VIKING FEDERAL 25		Sec 23 T17S R27E NESE 1670FSL 710FEL 32.816879 N Lat, 104.242622 W Lon
NMNM025527	NMNM025527	YESO VIKING FEDERAL 30		Sec 23 T17S R27E SWSE 25FSL 2327FEL 32.812409 N Lat, 104.247891 W Lon
NMNM025527	NMNM025527	YESO VIKING FEDERAL 31		Sec 23 T17S R27E SWSE 978FSL 1920FEL 32.815014 N Lat, 104.246562 W Lon
NMNM025527 NMNM025527 NMNM025527 NMNM025527A	NMNM025527 NMNM025527 NMNM025527 NMNM025527A	YESO VIKING FEDERAL 5 YESO VIKING FEDERAL 8 YESO VIKING FEDERAL 9 YESO VIKING FEDERAL 10	30-015-41260-00-X1 30-015-41468-00-X1 30-015-41261-00-X1 30-015-41870-00-X1	Sec 23 T17S R27E NESE 1670FSL 0860FEL Sec 23 T17S R27E SWSE 1045FSL 2160FEL Sec 23 T17S R27E SESE 1150FSL 1150FEL Sec 23 T17S R27E NWSW 1755FSL 0900FWL
NMNM025527A	NMNM025527A	YESO VIKING FEDERAL 11	30-015-41871-00-X1	32.817228 N Lat, 104.254536 W Lon Sec 23 T17S R27E NESW 1435FSL 2261FWL
NMNM025527A	NMNM025527A	YESO VIKING FEDERAL 14		32.816303 N Lat, 104.250112 W Lon Sec 23 T17S R27E SWSW 0360FSL 0770FWL 32.813398 N Lat, 104.254982 W Lon
NMNM025527A	NMNM025527A	YESO VIKING FEDERAL 15		Sec 23 T17S R27E SWSW 0714FSL 1277FWL 32.814355 N Lat. 104.253326 W Lon
NMNM025527A	NMNM025527A	YESO VIKING FEDERAL 18	30-015-41876-00-X1	Sec 23 T17S R27E NWSW 2080FSL 0360FWL 32.818138 N Lat, 104.256278 W Lon
NMNM025527A	NMNM025527A	YESO VIKING FEDERAL 19	30-015-41854-00-X1	Sec 23 T17S R27E NWSW 2555FSL 0890FWL 32,818454 N Lat, 104,254374 W Lon
NMNM025527A NMNM025527A	NMNM025527A NMNM025527A	YESO VIKING FEDERAL 2 YESO VIKING FEDERAL 20	30-015-41339-00-X1	Sec 23 T17S R27E NWSW 2230FSL 360FWL Sec 23 T17S R27E NESW 1670FSL 1680FWL 32,816969 N Lat, 104,251999 W Lon
NMNM025527A	NMNM025527A	YESO VIKING FEDERAL 21		Sec 23 T17S R27E NESW 2200FSL 2240FWL 32.818408 N Lat, 104.250167 W Lon
NMNM025527A	NMNM025527A	YESO VIKING FEDERAL 26	30-015-41853-00-X1	Sec 23 T17S R27E SWSW 240FSL 210FWL 32.813087 N Lat, 104.256806 W Lon
NMNM025527A	NMNM025527A	YESO VIKING FEDERAL 27		Sec 23 T17S R27E SWSW 850FSL 860FWL 32.814742 N Lat, 104.254681 W Lon
NMNM025527A	NMNM025527A	YESO VIKING FEDERAL 28		Sec 23 T17S R27E SESW 380FSL 1640FWL 32.813426 N Lat, 104.252151 W Lon
NMNM025527A	NMNM025527A	YESO VIKING FEDERAL 29	30-015-41852-00-X1	Sec 23 T17S R27E SESW 432FSL 2100FWL 32.813554 N Lat, 104.250654 W Lon
NMNM025527A NMNM025527A	NMNM025527A NMNM025527A	YESO VIKING FEDERAL 6 YESO VIKING FEDERAL 7	30-015-41342-00-X1 30-015-41425-00-X1	Sec 23 T17S R27E SWSW 0950FSL 0330FWL Sec 23 T17S R27E SESW 0380FSL 2240FWL

32. Additional remarks, continued

using the well test method.

A central tank battery will be located at the Yeso Viking Federal #3 in Section 23, T17S, R27E on Federal Lease NMNM-025527A in Eddy County, New Mexico. A common gas sales meter 713301-00 associated with DCP is located in Section 23, T17S, R27E approximately 1500 feet south of the Yeso Viking Federal #3. These meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and OCD will be notified of any future changes in the facility. Produced water will be trucked from location initially, and potentially sent to the Yeso SWD in Section 21, T17S, R28E in Eddy County, New Mexico, approximately 5 miles from the Yeso Viking Federal #3 CTB.

Process and Flow Descriptions:

Please see attached diagram for the Yeso Viking Federal #3 CTB. The flow of produced fluids is shown in detail along with a description of each vessel.

The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce operating expenses as well as reduce the surface facility footprint and overall emissions.

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OXY USA WTP LP understands the requested approval will not constitute the granting of any

32. Additional remarks, continued

right-of-way or construction rights not granted by the lease instrument. These applications will be submitted separately for approval per NMOCD and BLM regulations.

The working interest, royalty interest and overriding royalty interest owners have been notified of this proposal by certified mail (see attached).

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Revisions to Operator-Submitted EC Data for Sundry Notice #228964

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	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	OTHER NOI	OTHER NOI
Lease:	NMNM025527	NMNM025527 · NMNM025527A
Agreement:		
Operator:	OXY USA WTP LP PO BOX 4294	OXY USA WTP LIMITED PTNRSHIP
	HOUSTON, TX 77210 Ph: 713-513-6640	MIDLAND, TX 79710-0250 Ph: 915.685.5717
Admin Contact:	JENNIFER A DUARTE REGULATORY SPECIALIST E-Mail: jennifer_duarte@oxy.com Cell: 832-740-3716 Ph: 713-513-6640	JENNIFER A DUARTE REGULATORY SPECIALIST E-Mail: jennifer_duarte@oxy.com Cell: 832-740-3716 Ph: 713-513-6640
Tech Contact:	JENNIFER A DUARTE REGULATORY SPECIALIST E-Mail: jennifer_duarte@oxy.com Cell: 832-740-3716 Ph: 713-513-6640	JENNIFER A DUARTE REGULATORY SPECIALIST E-Mail: jennifer_duarte@oxy.com Cell: 832-740-3716 Ph: 713-513-6640
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	RED TANK GLORIETA YESO NE	RED LAKE
Well/Facility:	MULTIPLE MULTIPLE Sec 23 T17S R23E	YESO VIKING FEDERAL 3 Sec 23 T17S R27E SESW 2240FSL 1680FWL
		YESO VIKING FEDERAL 4 Sec 23 T17S R27E NWSE 2210FSL 2180FEL YESO VIKING FEDERAL 12 Sec 23 T17S R27E NWSE 1720FSL 1650FEL 32.817045 N Lat, 104.245681 W Lon YESO VIKING FEDERAL 13 Sec 23 T17S R27E NESE 2480FSL 0451FEL 32.819098 N Lat, 104.241776 W Lon YESO VIKING FEDERAL 16 Sec 23 T17S R27E SWSE 1017FSL 2040FEL 32.819098 N Lat, 104.246954 W Lon YESO VIKING FEDERAL 17 Sec 23 T17S R27E SESE 1202FSL 0903FEL 32.815600 N Lat, 104.243251 W Lon YESO VIKING FEDERAL 22 Sec 23 T17S R27E NWSE 1670FSL 2130FEL 32.816923 N Lat, 104.247244 W Lon YESO VIKING FEDERAL 23 Sec 23 T17S R27E NWSE 210FSL 1680FEL 32.816923 N Lat, 104.24777 W Lon YESO VIKING FEDERAL 24 Sec 23 T17S R27E NWSE 2210FSL 1680FEL 32.818933 N Lat, 104.245777 W Lon YESO VIKING FEDERAL 24 Sec 23 T17S R27E NESE 2409FSL 0876FEL 32.818915 N Lat, 104.243161 W Lon YESO VIKING FEDERAL 24 Sec 23 T17S R27E NESE 1670FSL 710FEL 32.816879 N Lat, 104.242622 W Lon YESO VIKING FEDERAL 25 Sec 23 T17S R27E NESE 1670FSL 710FEL 32.816879 N Lat, 104.247891 W Lon YESO VIKING FEDERAL 30 Sec 23 T17S R27E SWSE 978FSL 1920FEL 32.815014 N Lat, 104.247891 W Lon YESO VIKING FEDERAL 31 Sec 23 T17S R27E NESE 1670FSL 0860FEL 32.815014 N Lat, 104.246562 W Lon YESO VIKING FEDERAL 5 Sec 23 T17S R27E NESE 1670FSL 0806FEL YESO VIKING FEDERAL 5 Sec 23 T17S R27E NESE 1670FSL 0806FEL YESO VIKING FEDERAL 8 Sec 23 T17S R27E SWSE 978FSL 1920FEL 32.815014 N Lat, 104.245652 W Lon YESO VIKING FEDERAL 9 Sec 23 T17S R27E SWSE 1045FSL 2160FEL YESO VIKING FEDERAL 9 Sec 23 T17S R27E SWSE 1045FSL 2160FEL YESO VIKING FEDERAL 10 Sec 23 T17S R27E SWSE 1045FSL 2160FEL YESO VIKING FEDERAL 10 Sec 23 T17S R27E SWSE 1045FSL 2160FEL YESO VIKING FEDERAL 10 Sec 23 T17S R27E NESE 1150FSL 1150FEL YESO VIKING FEDERAL 10 Sec 23 T17S R27E NWSW 1435FSL 2261FWL 32.816303 N Lat, 104.250112 W Lon YESO VIKING FEDERAL 11 Sec 23 T17S R27E NESW 1435FSL 2261FWL 32.816303 N Lat, 104.250112 W Lon YESO VIKING FEDERAL 14

Sec 23 T17S R27E SWSW 0360FSL 0770FWL 32.813398 N Lat, 104.254982 W Lon YESO VIKING FEDERAL 15 Sec 23 T17S R27E SWSW 0714FSL 1277FWL 32.814355 N Lat, 104.253326 W Lon YESO VIKING FEDERAL 18 Sec 23 T17S R27E NWSW 2080FSL 0360FWL 32.818138 N Lat, 104.256278 W Lon YESO VIKING FEDERAL 19 Sec 23 T17S R27E NWSW 2055FSL 0890FWL 32.818454 N Lat, 104.254374 W Lon YESO VIKING FEDERAL 2 Sec 23 T17S R27E NWSW 2230FSL 360FWL YESO VIKING FEDERAL 20 Sec 23 T17S R27E NESW 1670FSL 1680FWL 32.816969 N Lat, 104.251999 W Lon YESO VIKING FEDERAL 21 Sec 23 T17S R27E NESW 2200FSL 240FWL 32.816969 N Lat, 104.251999 W Lon YESO VIKING FEDERAL 21 Sec 23 T17S R27E NESW 200FSL 240FWL 32.818408 N Lat, 104.250167 W Lon YESO VIKING FEDERAL 21 Sec 23 T17S R27E SWSW 240FSL 210FWL 32.813087 N Lat, 104.256806 W Lon YESO VIKING FEDERAL 27 Sec 23 T17S R27E SWSW 850FSL 860FWL 32.814424 N Lat, 104.254681 W Lon YESO VIKING FEDERAL 27 Sec 23 T17S R27E SESW 380FSL 1640FWL 32.813426 N Lat, 104.25151 W Lon YESO VIKING FEDERAL 29 Sec 23 T17S R27E SESW 432FSL 2100FWL 32.813554 N Lat, 104.250654 W Lon YESO VIKING FEDERAL 29 Sec 23 T17S R27E SESW 432FSL 2100FWL 32.813554 N Lat, 104.250654 W Lon YESO VIKING FEDERAL 29 Sec 23 T17S R27E SESW 432FSL 2100FWL 32.813554 N Lat, 104.250654 W Lon YESO VIKING FEDERAL 29 Sec 23 T17S R27E SESW 432FSL 2100FWL 32.813554 N Lat, 104.250654 W Lon YESO VIKING FEDERAL 29 Sec 23 T17S R27E SESW 432FSL 2100FWL 32.813554 N Lat, 104.250654 W Lon YESO VIKING FEDERAL 29 Sec 23 T17S R27E SESW 432FSL 2100FWL 32.813554 N Lat, 104.250654 W Lon YESO VIKING FEDERAL 29 Sec 23 T17S R27E SESW 432FSL 2100FWL 32.813554 N Lat, 104.250654 W Lon YESO VIKING FEDERAL 6 Sec 23 T17S R27E SESW 0380FSL 0330FWL YESO VIKING FEDERAL 7 Sec 23 T17S R27E SESW 0380FSL 2240FWL

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Bureau of Land Management Conditions of Approval December 24, 2013

Oxy USA, Inc. Yeso Viking Federal Central Tank Battery <u>Yeso Viking Wells 2 thru 32</u>

Commingle on and off lease Sales and Storage for NM025527A and (NM025527 (off lease measurement, sales and storage)) Per attached list of wells

- 1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
- 2. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments. Also this office reserves the right to modify or rescind approval if it is determined that Instruction Memorandum (IM) No. 2013-152 dated July 3, 2013 and the Pecos District Instruction Memorandum No. NMPO-2013-02 is not being fully adhered.
- 4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
- 5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
- 6. Approval for off lease measurement, sales and storage production facility is a privilege which is granted to operator for the purpose of allowing production sales on a particular lease and/or for the purpose of aiding conservation and extending the economic life of leases. Applicant should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
- 7. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- 8. Gas measurement for allocation must be measured as per Onshore Order #5 for sales meters.

Yeso Viking Federal Central Tank Battery Yeso Viking Wells 2 thru 32

- 9. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per NTL-4A to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer.
- 10. This agency shall be notified of any change in sales method or location of sales point.
- 11. Additional wells and/or leases require additional commingling approvals.

The public's interest in all these leases/CAs has been found to be identical at 12.5%. Therefore, this commingle is being approved. This does not mean that the allocation of production to each lease/CAs will be 100% accurate each month. By approving this request it will only guarantee that the public's interest will not be compromised.

EGF 122413

APPLICATION FOR CENTRAL TANK BATTERY, LEASE COMMINGLE, **OFF LEASE MEASUREMENT, SALES & STORAGE**

Proposal for Yeso Viking Federal CTB:

OXY USA WTP LP is requesting approval for Central Tank Battery, Lease Commingle, Off Lease Measurement, Sales, & Storage from the following wells: ON LANSO

Federal Lease NMNM-0255	27-A Royalty	- 12.5% F	Pool 96836; Red La	ke; Glorieta	-Yeso, NE
Well Name	API #	BOPD	Oil Gravity	Mcfpd	BTU
Yeso Viking Federal # 2	30-015-41339	32	39	50	1243
Yeso Viking Federal # 3 🖌	30-015-41340	32	39	50	1243
Yeso Viking Federal # 6	30-015-41342	32	39	50	1243
Yeso Viking Federal # 7	30-015-41425	32	39	50	1243
Yeso Viking Federal # 10	Pending	32	39	50	1243
Yeso Viking Federal # 11	Pending	32	39	50	1243
Yeso Viking Federal # 14	Pending	32	39	50	1243
Yeso Viking Federal # 15	Pending	32	39	50	1243
Yeso Viking Federal # 18	Pending	32	39	50	1243
Yeso Viking Federal # 19	Pending	32	39	50	1243
Yeso Viking Federal # 20	Pending	32	39	50	1243
Yeso Viking Federal # 21	Pending	32	39	50	1243
Yeso Viking Federal # 26	Pending	32	39	50	1243
Yeso Viking Federal # 27	Pending	32	39	50	1243
Yeso Viking Federal # 28	Pending	32	39	50	1243
Yeso Viking Federal # 29.	Pending	32	39	50	1243

Pool 96836: Red Lake: Glorieta-Yeso, NE

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Federal Lease NMNM-0255	7 OFFLeas	e			
Federal Lease NMNM-0255	527 Royalty	- 12.5% 🛛 🗜	Pool 96836; Red La	ke; Glorieta	-Yeso, NE
Well Name	API #	BOPD	Oil Gravity	Mcfpd	BTU
Yeso Viking Federal # 4	30-015-41341	32	39	50	1243
Yeso Viking Federal # 5	30-015-41260	32	39	50	1243
Yeso Viking Federal # 8	30-015-41468	32	39	50	1243
Yeso Viking Federal # 9	30-015-41261	32	39	50	1243
Yeso Viking Federal # 12	Pending	32	39	50	1243
Yeso Viking Federal # 13	Pending	32	39	50	1243
Yeso Viking Federal # 16	Pending	32	39	50	1243
Yeso Viking Federal # 17	Pending	32	39	50	1243
Yeso Viking Federal # 22	Pending	32	39	50	1243
Yeso Viking Federal # 23	Pending	32	39	50	1243
Yeso Viking Federal # 24	Pending	32	39	50	1243
Yeso Viking Federal # 25	Pending	32	39	50	1243
Yeso Viking Federal # 30	Pending	32	39	50	1243
Yeso Viking Federal # 31	Pending	32	39	50	1243
Yeso Viking Federal # 32	Pending	32	39	50	1243

A map is enclosed showing the Federal leases and well locations in Section 23, T17S, R27E.

The BLM's interest in these leases is the same. Leases NMNM-025527A and NMNM-025527 have a royalty rate of 12.5%.

Oil & Gas metering:

Oil, gas and water volumes from each well producing to this battery will be determined by using a test separator and test gas meter at the proposed facility so that one well is always producing through the testing equipment. Production will be allocated on a daily basis based on the most recent individual well test of oil, gas and water. Well tests for each well will be conducted at least once per month for a minimum of 24 hours each well. The oil and gas hydrocarbon production from the Yeso Viking Federal wells listed above will be commingled, measured and sold off lease using the well test method.

APPLICATION FOR CENTRAL TANK BATTERY, LEASE COMMINGLE, OFF LEASE MEASUREMENT, SALES & STORAGE

Proposal for Yeso Viking Federal CTB:

OXY USA WTP LP is requesting approval for Central Tank Battery, Lease Commingle, Off Lease Measurement, Sales, & Storage from the following wells:

Federal Lease NMNM-025527-A Royalty - 12.5% Pool 96836; Red Lake; Glorieta-Yeso, NE					
Well Name	API #	BOPD	Oil Gravity	Mcfpd	BTU
Yeso Viking Federal # 2	30-015-41339	32	39	50	1243
Yeso Viking Federal # 3	30-015-41340	32	39	50	1243
Yeso Viking Federal # 6	30-015-41342	32	39	50	1243
Yeso Viking Federal # 7	30-015-41425	32	39	50	1243
Yeso Viking Federal # 10	Pending	32	39	50	1243
Yeso Viking Federal # 11	Pending	32	39	50	1243
Yeso Viking Federal # 14	Pending	32	39	50	1243
Yeso Viking Federal # 15	Pending	32	39	50	1243
Yeso Viking Federal # 18	Pending	32	39	50	1243
Yeso Viking Federal # 19	Pending	32	39	50	1243
Yeso Viking Federal # 20	Pending	32	39	50	1243
Yeso Viking Federal # 21	Pending	32	39	50	1243
Yeso Viking Federal # 26	Pending	32	39	50	1243
Yeso Viking Federal # 27	Pending	32	39	50	1243
Yeso Viking Federal # 28	Pending	32	39	50	1243
Yeso Viking Federal # 29	Pending	32	39	50	1243

Federal Lease NMNM-02552	7 Royalty - 1	12.5%	9% Pool 96836; Red Lake; Glorieta-Yeso, NE				
Well Name	API #	BOPD	Oil Gravity	Mcfpd	BTU		
Yeso Viking Federal # 4	30-015-41341	32	39	50	1243		
Yeso Viking Federal # 5	30-015-41260	32	39	50	1243		
Yeso Viking Federal # 8	30-015-41468	32	39	50	1243		
Yeso Viking Federal # 9	30-015-41261	32	39	50	1243		
Yeso Viking Federal # 12	Pending	32	39	50	1243		
Yeso Viking Federal # 13	Pending	32	39	50	1243		
Yeso Viking Federal # 16	Pending	32	39	50	1243		
Yeso Viking Federal # 17	Pending	32	39	50	1243		
Yeso Viking Federal # 22	Pending	32	39	50	1243		
Yeso Viking Federal # 23	Pending	32	. 39	50	1243		
Yeso Viking Federal # 24	Pending	32	39	50	1243		
Yeso Viking Federal # 25	Pending	32	39	50	1243		
Yeso Viking Federal # 30	Pending	32	39	50	1243		
Yeso Viking Federal # 31	Pending	32	39	50	1243		
Yeso Viking Federal # 32	Pending	32	39	50	1243		

A map is enclosed showing the Federal leases and well locations in Section 23, T17S, R27E.

The BLM's interest in these leases is the same. Leases NMNM-025527A and NMNM-025527 have a royalty rate of 12.5%.

Oil & Gas metering:

Oil, gas and water volumes from each well producing to this battery will be determined by using a test separator and test gas meter at the proposed facility so that one well is always producing through the testing equipment. Production will be allocated on a daily basis based on the most recent individual well test of oil, gas and water. Well tests for each well will be conducted at least once per month for a minimum of 24 hours each well. The oil and gas hydrocarbon production from the Yeso Viking Federal wells listed above will be commingled, measured and sold off lease using the well test method. A central tank battery will be located at the Yeso Viking Federal #3 in Section 23, T17S, R27E on Federal Lease NMNM-025527A in Eddy County, New Mexico. A common gas sales meter 713301-00 associated with DCP is located in Section 23, T17S, R27E approximately 1500 feet south of the Yeso Viking Federal #3. These meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and OCD will be notified of any future changes in the facility. Produced water will be trucked from location initially, and potentially sent to the Yeso SWD in Section 21, T17S, R28E in Eddy County, New Mexico, approximately 5 miles from the Yeso Viking Federal #3 CTB.

Process and Flow Descriptions:

í

Please see attached diagram for the Yeso Viking Federal #3 CTB. The flow of produced fluids is shown in detail along with a description of each vessel.

The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce operating expenses as well as reduce the surface facility footprint and overall emissions.

OXY USA WTP LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. These applications will be submitted separately for approval per NMOCD and BLM regulations.

The working interest, royalty interest and overriding royalty interest owners have been notified of this proposal by certified mail (see attached).

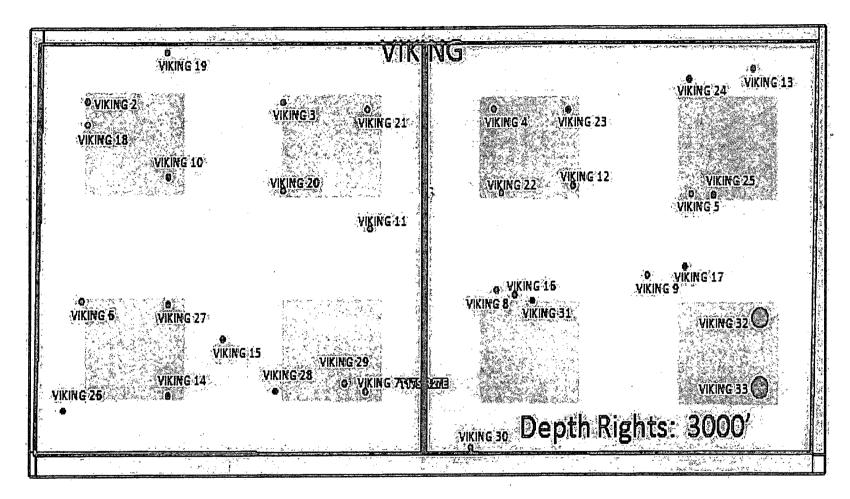
1 M Signed:

Printed Name: Jennifer Duarte Title: Regulatory Specialist Date: 12-09-2013 District I 1625 N. French Drive, Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St Francis Dr, Santa Fe, NM 87505 State of New Mexico Energy, Minerals and Natural Resources Department Form C-107-B Revised August 1, 2011

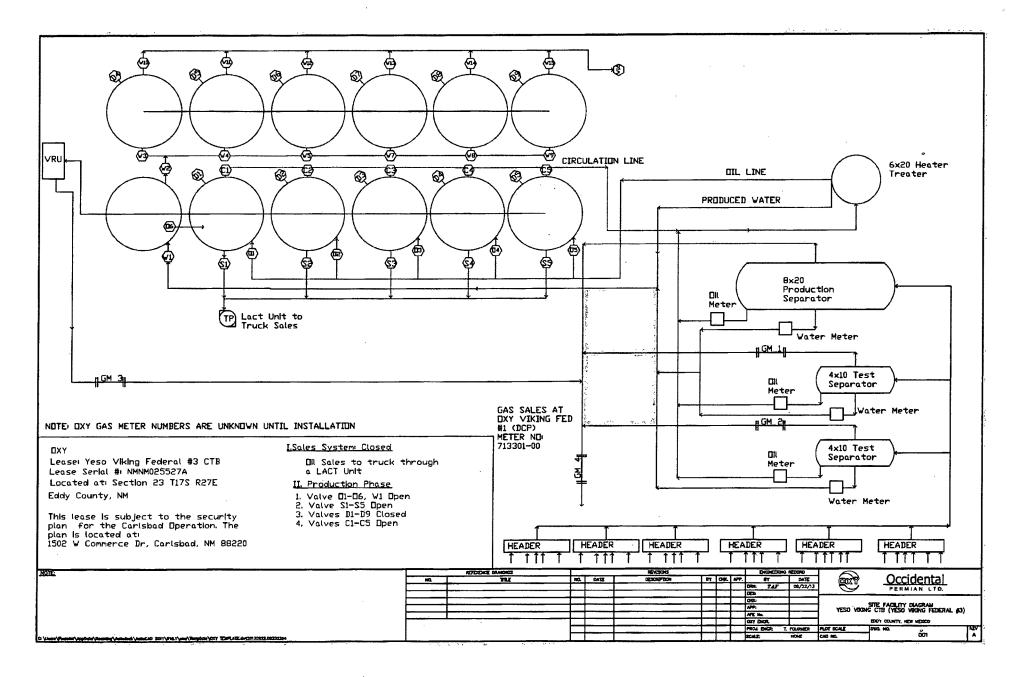
OIL CONSERVATION DIVISION 1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY US	A WTP LP						
OPERATOR ADDRESS: 5 GREENWAY PLAZA, SUITE 110; HOUSTON, TX 77046							
APPLICATION TYPE:							
Pool Commingling 🛛 🖾 Lease Commingling	g Pool and Lease Cor	nmingling 🔲 Off-Lease	Storage and Measur	ement (Only if not Surface	Commingled)		
LEASE TYPE: 🔲 Fee 🔲	State 🛛 Fede	ral	•				
Is this an Amendment to existing Order							
Have the Bureau of Land Management (⊠Yes □No	(BLM) and State Land	office (SLO) been not	lified in writing o	of the proposed commi	ngling		
			~	······			
		L COMMINGLIN s with the following in					
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes		
·				FIGURCHON			
		-					
·							
· · · · · · · · · · · · · · · · · · ·			}				
		4					
(2) Are any wells producing at top allowal	l bles? Yes No	L		<u> </u>	J		
(3) Has all interest owners been notified b		oposed commingling?	Yes No.				
(4) Measurement type: Metering [Din If Super's descent	·				
(5) Will commingling decrease the value of	or production? Tres	Lino ii yes, descri	ibe why commingi	ing snould be approved			
			· · · · · · · · · · · · · · · · · · ·				
		SE COMMINGLIN is with the following in					
(1) Pool Name and Code.							
(2) Is all production from same source of (3)(3) Has all interest owners been notified by			XYes IN				
(4) Measurement type: Metering		posed comminging:		0			
· · · ·							
:	· ·	I LEASE COMMIN ts with the following i					
(1) Complete Sections A and E.							
		·····					
(]		FORAGE and MEA ets with the following					
(1) Is all production from same source of		10					
(2) Include proof of notice to all interest of	wners.	· · · · · · · · · · · · · · · · · · ·	<u> </u>				
(E) A1	DITIONAL INFO	ORMATION (for al	l application t	vnes)			
Please attach sheets with the following information							
(1) A schematic diagram of facility, including legal location.							
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.							
(3) Lease Names, Lease and Well Numbers, and API Numbers.							
I hereby certify that the information above i	s true and complete to the	e best of my knowledge a	nd belief.				
the	1 ····						
SIGNATURE:	SIGNATURE:						
\mathcal{O}	. NA H						
TYPE OR PRINT NAMEJENNIFER D	TYPE OR PRINT NAMEJENNIFER DUARTE TELEPHONE NO .:713-513-6640 E-MAIL ADDRESS: jennifer_duarte@oxy.com						



SW/4 Sec 23 T17S-R23E USA NM-025527-A 1/1/1940 6-3019243 SE/4 Sec 23 T17S-R23E USA NM-025527 1/1/1940 6-3019244



Yeso Viking Flowline Routing:



Page 1 of 4

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT CASE RECORDATION** (MASS) Serial Register Page

Run Date: Ô6/17/2013

01 02-25-1920;041STAT0437;30USC226 Case Type 311111: O&G LSE NONCOMP PUB LAND Commodity 459: OIL & GAS L **Case Disposition: AUTHORIZED**

Total Acres Serial Number 1,400.000 NMNM=0.025527A

Serial Number: NMNM-- 0 025527A

Corlol Number: NMAIM 0.005507A

Int Rel	% Interest
0PERATING RIGHTS	0.0000000
77024 OPERATING RIGHTS	0.0000000
9708 OPERATING RIGHTS	0.0000000
02031027 OPERATING RIGHTS	0.0000000
770564400 OPERATING RIGHTS	0.0000000
9710 OPERATING RIGHTS	0.000000
9701 OPERATING RIGHTS	0.0000000
9705 OPERATING RIGHTS	0.0000000
JE NM 87111 OPERATING RIGHTS	0.000000
883240009 OPERATING RIGHTS	0.0000000
77002 OPERATING RIGHTS	0.0000000
770562724 OPERATING RIGHTS	0.0000000
0PERATING RIGHTS	0.0000000
79707 OPERATING RIGHTS	0.0000000
000 OPERATING RIGHTS	0.0000000
38210 OPERATING RIGHTS	0.0000000
79705 OPERATING RIGHTS	0.0000000
770460521 LESSEE	100,0000000
770272929 OPERATING RIGHTS	0.0000000
79710 OPERATING RIGHTS	0.0000000
79704 OPERATING RIGHTS	0.0000000
79710 OPERATING RIGHTS	0.0000000
06490 OPERATING RIGHTS	0.0000000
79701 OPERATING RIGHTS	0.0000000
79704 OPERATING RIGHTS	0.0000000
Y 10017 OPERATING RIGHTS	0.0000000
30202 OPERATING RIGHTS	0.0000000
30202 OPERATING RIGHTS	0.0000000
770272929 OPERATING RIGHTS	0.0000000
0746 OPERATING RIGHTS	0.0000000
	770272929 OPERATING RIGHTS 8746 OPERATING RIGHTS 79710 OPERATING RIGHTS 88210 OPERATING RIGHTS Serial Number: NMNM- 0 0255270

Serial Number: NMNM-- 0 025527A Mer Twp: Rng Sec STyp SNr Suff Subdivision District/Field Office County Mgmt Agency 23 0170S 0270E 021 ALIQ N2SE: CARLSBAD FIELD OFFICE EDDY BUREAU OF LAND MGMT 23 0170S 0270E 022 ALIQ E2,NW,N2SW,SESW; CARLSBAD FIELD OFFICE EDDY BUREAU OF LAND MGMT ALIQ CARLSBAD FIELD OFFICE 23 0170S 0270E 023 W2; EDDY BUREAU OF LAND MGMT SWNW, SW, SWSE, NE; CARLSBAD FIELD OFFICE 23 0170S 0270E 024 ALIQ EDDY BUREAU OF LAND MGMT

			Senai Number: NMNM- 0 025527A				
Act Date	Code	Action	Action Remark	Pending Office			
01/01/1940	387	CASE ESTABLISHED					
01/01/1940	496	FUND CODE	05;145003				
01/01/1940	530	RLTY RATE - 12 1/28					
01/01/1940	868	EFFECTIVE DATE					
11/19/1957	553	CASE CREATED BY ASGN	OUT OF NMNM025527;				
02/14/1958	650	HELD BY PROD - ACTUAL					
03/19/1971	940	NAME CHANGE RECOGNIZED	PAN AMER PETRO/AMOCO)			
09/29/1972	500	GEOGRAPHIC NAME	UNDEFINED FIELD;				

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DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT CASE RECORDATION** (MASS) Serial Register Page

Run Time: 01:38 PM

Page 1 of 4

Run Date: 06/17/2013

01 02-25-1920;041STAT0437;30USC226

Case Type 311111: O&G LSE NONCOMP PUB LAND Commodity 459: OIL & GAS L **Case Disposition: AUTHORIZED**

Total Acres Serial Number 640.000

9

CNMNME0025527

Serial Number: NMNM-- 0 025527

Name & Address	•		Int Rel	% Interest
ABO PETRO CORP	105 S 4TH ST	ARTESIA NM 88210	OPERATING RIGHTS	0.0000000
ALAMO RESOURCES II LLC	820 GESSNER SUTE 1650	HOUSTON TX 77024	OPERATING RIGHTS	0.0000000
ALI ERAM	PO BOX 81052	MIDLAND TX 79708	OPERATING RIGHTS	0.0000000
ALPINE RESOURCES LLC	1776 LINCOLN #1020	DENVER CO 802031027	OPERATING RIGHTS	0.0000000
APACHE CORP	2000 POST OAK BLVD STE 100	HOUSTON TX 770564400	OPERATING RIGHTS	0.0000000
BARR RICHARD K	500 W TEXAS #1220	MIDLAND TX 79710	OPERATING RIGHTS	0.0000000
COG OPERATING LLC	600 W ILLINOIS AVE, ONE CONCHO CENTE	MIDLAND TX 79701	OPERATING RIGHTS	0.0000000
COREY FRED C	2602 TERRACE AVE	MIDLAND TX 79705	OPERATING RIGHTS	0.0000000
ETKIND OIL LLP	3420D JUAN TABO NE	ALBUQUERQUE NM 87111	OPERATING RIGHTS	0,0000000
HANSON ENERGY CO	PO BOX 9	GLENCOE NM 883240009	OPERATING RIGHTS	0.0000000
HANSON WARREN	PO BOX 9	GLENCOE NM 883240009	OPERATING RIGHTS	0.0000000
LRE OPERATING LLC	1111 BAGBY ST STE 4600	HOUSTON TX 770022559	OPERATING RIGHTS	0.0000000
MCCOMBS ENERGY LTD	5599 SAN FELIPE ST # 1220	HOUSTON TX 770562724	OPERATING RIGHTS	0.0000000
MONTGOMERY WILLIAM S JR	4210 LORRAINE	DALLAS TX 75205	OPERATING RIGHTS	0.0000000
MORGAN CHUCK	5321 SHADY BEND CT	MIDLAND TX 79707	OPERATING RIGHTS	0,0000000
MYCO INDUSTRIES INC	105 S 4TH ST	ARTESIA NM 88210	OPERATING RIGHTS	0.0000000
OCCIDENTAL PERMIAN LP	5 E GREENWAY PLAZA #110	HOUSTON TX 770460521	LESSEE	100.000000
OVERTON ENE INVESTMENTS VI	4265 SAN FELIPE ST STE 1040	HOUSTON TX 770272929	OPERATING RIGHTS	0.0000000
LLC				
OXY USA INC	#6 DESTA DR	MIDLAND TX 79705	OPERATING RIGHTS	0.0000000
OXY Y-1 COMPANY	PO BOX 27570	HOUSTON TX 772277570	OPERATING RIGHTS	0.0000000
POOL JOHN D	PO BOX 5441	MIDLAND TX 79704	OPERATING RIGHTS	0,0000000
RAMSEY WILLIAM SCOTT	PO BOX 51181	MIDLAND TX 79710	OPERATING RIGHTS	0,0000000
	1527 HILLSIDE RD	FAIRFIELD CT 06490	OPERATING RIGHTS	0.0000000
RUBICON OIL & GAS I LP	400 W ILLINOIS #1130	MIDLAND TX 79701	OPERATING RIGHTS	0,0000000
SELL STEVE	PO BOX 5061	MIDLAND TX 79704	OPERATING RIGHTS	0,0000000
SOG INVESTORS LLC ST ANSELM EXPL CO	777 THIRD AVE 18TH FL	NEW YORK NY 10017	OPERATING RIGHTS	0.0000000
	1401 17TH ST #1400	DENVER CO 80202	OPERATING RIGHTS	0,0000000
ST CYR EXPLORATION CO	1401 17TH ST #1400	DENVER CO 80202	OPERATING RIGHTS	0.0000000
THE SALIENT ZARARVONA ENE FUND	4265 SAN FELIPE ST STE 1040	HOUSTON TX 770272929	OPERATING RIGHTS	0.0000000
THREE RIVERS ACQUISITION LLC	1122 S CAPITAL OF TX HWY 325	AL IC TIN TY 20740		0.0000000
WILSON SCOTT E	500 W TEXAS #1220	AUSTIN TX 78746 MIDLAND TX 79710	OPERATING RIGHTS	0.0000000
YATES DRILLING CO	105 S 4TH ST	ARTESIA NM 88210	OPERATING RIGHTS OPERATING RIGHTS	0.0000000 0.0000000
YATES PETRO CORP	105 S 4TH ST			
	10341131	ARTESIA NM 88210	OPERATING RIGHTS	0.0000000
		Serial Number	: NMNM- 0 025527	

Mer Twp Rng. Sec STyp SNr Suff Subdivision District/Field Office County Mgmt Agency 23 0170S 0270E 023 ALIQ E2, CARLSBAD FIELD OFFICE EDDY BUREAU OF LAND MGMT 23 0170S 0270E 025 ALIQ W2NE; CARLSBAD FIELD OFFICE EDDY BUREAU OF LAND MGMT 23 0170S 0270E 028 ALIQ SE,S2NE; CARLSBAD FIELD OFFICE EDDY BUREAU OF LAND MGMT

Relinguished/Withdrawn Lands

Serial Number: NMNM-- 0 025527

23 0170S 0270E 723	FF	W2 ASGN;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0170S 0270E 722	FF	N2,SE,N2 W,SESW ASGN;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0170S 0270E 724	FF	NE, SWSE, SW, SWNW ASGN,	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0170S 0270E 721	FF	N2SE ASGN;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Act Date	Code		Serial Number: NMNM 0 025527		
		Action	Action Remark	Pending Office	
12/31/1939	387	CASE ESTABLISHED	· · · · · · · · · · · · · · · · · · ·		
01/01/1940	237	LEASE ISSUED			
01/01/1940	496	FUND CODE	05;145003		
01/01/1940	530	RLTY RATE = 12 1/2			

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM



5 Greenway Plaza, Suite 110, Houston, Texas 77046 P.O. Box 4294, Houston, Texas 77210-4294 Direct: 713.513.6640 Cell:: 832.740.3716 Jennifer_duarte@oxy.com

9

December 9, 2013

Interest Owners

Re: Request for a CTB & Lease Commingle CTB Location: Sec 23-T 17S-R 23E – Yeso Viking Federal #3 Pool: Red Lake; Glorieta-Yeso, NE (96836) Eddy County, New Mexico

To Whom It May Concern:

This is to advise you that OXY USA WTP LP is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval for a Central Tanks Battery & Pool commingle for the mentioned wells in the attached documents.

A copy of our application submitted to the Division is attached.

Any objection or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Please contact me should you have any questions or need anything further.

Thank you in advance for your time.

Very Truly Yours,

9XY USA WTP Limited Partnership / OXY USA INC / OCCIDENTIAL PERMIAN LP Jennifer Duarte Regulatory Specialist

Enclosure

Noticed	Certified Tracking Number
JEFFREY D LANDUA	70070710000275784188
348 COLUMBINE	
MARBLE FALLS, TX 78654	
ELLEN ANN "PATSY" BERRY	70131090000009725617
1423 VENTURA	
MIDLAND, TX 79705	
EDWIN R BULLARD	7013109000009725624
8919 PHOENIX AVENUE NE	
ALBUQUERQUE, NM 87112-1256	······
DON D ANDERSON	70131090000009726218
2406 STANOLIND AVENUE	
MIDLAND, TX 79705-8533	
	······································
SANDRA TAYLOR THOMAS	7013109000009726201
2511 SINCLAIR AVENUE	
MIDLAND, TX 79705	· · · · · · · · · · · · · · · · · · ·
BEN HARWIT	ADDRESS UNKNOWN
ADDRESS UNKNOWN	
J W MCMILLEN	7013109000009726195
C/O TEXAS STATE TREASURER	
CAPITAL STATION L119	
PO BOX 12608	
AUSTIN, TX 78711	
RALPH L CLARKE	ADDRESS UNKNOWN
ADDRESS UNKNOWN	·····
R H FRIZZELL JR	ADDRESS UNKNOWN
ADDRESS UNKNOWN	
DON LOONEY	70131090000009726188
8955 REATA PLACE TRL	
BENBROOK, TX 76126	
ROY G BARTON JR	70131090000009726140
1919 N TURNER ST	
HOBBS, NM 88240-2712	
	7012100000000736122
RAY HALL BECK	7013109000009726133
3509 DOMINION RIDGE	70131090000009726133
	7013109000009726133

Noticed	Certified Tracking Number
GOODMAN ENERGY LLC	7013109000009726126
O BOX 2001	
EDMOND, OK 73083-2001	
STEVE CHASE	70131090000009726119
1303 W KANSAS	/013105000005720115
MIDLAND, TX 79704	
LOWE ROYALTY PARTNERS LP	70131090000009726102
P O BOX 4887	
HOUSTON, TX 77210-4887	
PEGGY ANN BARRON	7013109000009726096
218 HIGHLAND DRIVE	
LAMESA, TX 79331	
JAMES H LOWE	7013109000009726089
2514 WATERSTONE DR	
CEDAR HILL, TX 75104	
DEE H ROSE JR	7013109000006726072
3417 N MIDLAND DR APT 2503	
MIDLAND, TX 79707-4619	
MARTIN A ROSE	7013109000009726065
P O BOX 2368	
RUIDOSO, NM 88345	
COG OPERATING LLC	70131090000009726058
P O BOX 849929	
DALLAS, TX 75284-9929	
AOG MINERAL PARTNERS LTD	70131090000009726041
P O BOX 1015	
MIDLAND, TX 79702	
OSADO PROPERTIES LTD	70131090000009726034
AUSTEN S CAMPBELL AGENT	
P O BOX 11086	
MIDLAND, TX 79702	
HUGH ROBERT FRENZEL	7013109000009726027
7010 LAKE LOUISE DRIVE	
ARLINGTON, TX 76016	
CONCHO OIL & GAS LLC	70131090000009726010
C/O COG OPERATING LLC	
P O BOX 849929	
DALLAS, TX 75284-9929	

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Noticed	Certified Tracking Number
GAYLE SNURE INGLE	· 7013109000009725990
2105 CANYON CREEK DR	
MC KINNEY, TX 75070	
CHARLES ALLEN SNURE	70131090000009725921
6934 E GEDDES PLACE	
CENTENNIAL, CO 80112	
DAVID M DAWSON	7013109000009725914
P O BOX 295199	
KERRVILLE, TX 78029	
JAMES C GARNER	7013109000009725907
110 CENTRAL AVE S W	······
ATLANTA, GA 30303	
PHILIP D LARSON	70131090000009725891
902 BONHAM	
MIDLAND, TX 79701	
JACK W MCCAW	7013109000009725884
P O BOX 127	
ARTESIA, NM 88211-0127	
JAMES ONEILL	70131090000009725877
ATTORNEY IN FACT	
P O BOX 942	
FORT COLLINS, CO 80522	
YATES BROTHERS PARTNERSHIP	7013109000009725860
105 SOUTH 4TH STREET	· ·
ARTESIA, NM 88210-2124	
CLIFF L DEAN AND SUSIE M DEAN	7013109000009725853
C/O NORWEST BANK OIL & GAS REVENUE PROCESSING	·····
P O BOX 5383	
DENVER, CO 80217	
ROBERT H BEAN AND CLARA BEAN	Address Unknow
ADDRESS UNKNOWN	
MARY JO NASH EST	70131090000009725846
c//o DEBRA JO NASH	
6916 FREEPORT AVENUE	
LUBBOCK, ТХ 79424-1938	
LYNN MARIE RYAN PRICE	70131090000009725839
5013 MOHAWK CT	
GRANBURY, TX 76049-5323	

1	
Noticed	Certified Tracking Number
JAMES A BASS	» 7013109000009725822
5610 ORLANDO	
LUBBOCK, TX 79413-4600	
CAREY ANN HALBERT	7013109000009725815
805 WESTERN	
HAMMOND, LA 70401	
KAY SPIKES MOORE	7013109000009725808
7003 OXFORD AVE	
LUBBOCK, TX 79413	······································
LESLIE GREEN	7013109000009725792
2330 GREY AVE	
EVANSTON, IL 60201	
PATSY SHERROD	7013109000009726171
2008 CRESCENT ROAD	
VICTORIA, BC V8S-2H2	······
CYNTHIA HIGH	7013109000009726164
2308 LAWNMONT	
AUSTIN, TX 78756-1915	
JEFFERSON ALVIN WHITE	7013109000009726157
10 LONGWOOD DR #243	
WESTWOOD, MA 02090	

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