				1		
B	OCD Artesia UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			tesia	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. MultipleSee Attached 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TR	IPLICATE - Other instruc	tions on rev	erse side.		7. If Unit or CA/Agree MultipleSee A	eement, Name and/or No.
1. Type of Well	1	,	<u> </u>		8. Well Name and No MultipleSee Atta	
Oil Well Gas Well Ot Oil Well Gas Well Ot OXY USA WTP LIMITED PTI	Contact:	JENNIFER A	DUARTE		9. API Well No. MultipleSee A	
3a. Address		3b. Phone No.	(include area code)	10. Field and Pool, or	:
MIDLAND, TX 79710-0250		Ph: 713-51	3-6640		RED LAKE	-
4. Location of Well (Footage, Sec.; 5 MultipleSee Attached	T., R., M., or Survey Description)			11. County or Parish, EDDY COUNT	, . ·
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF	NOTICE, RE	EPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION		
 Notice of Intent Subsequent Report Final Abandonment Notice 	 Acidize Alter Casing Casing Repair Change Plans 	🗖 New	en ure Treat Construction and Abandon	☐ Reclama ☐ Recomp		 Water Shut-Off Well Integrity Other
 Describe Proposed or Completed Op If the proposal is to deepen direction 	Convert to Injection	Plug	ng estimated startin	☐ Water D	oposed work and appro	ximate duration thereof.
Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for A map is enclosed showing the The BLM?s interest in these I rate of 12.5%. Oil & Gas metering: Oil, gas and water volumes fit test separator and test gas m through the testing equipmen recent individual well test of of least once per month for a m from the Yeso Viking Federal	ork will be performed or provide d operations. If the operation re- bandonment Notices shall be fil- final inspection.) ne Federal leases and wel leases is the same. Lease from each well producing to eter at the proposed facilit t. Production will be alloct oil, gas and water. Well ter inimum of 24 hours each v wells listed above will be	the Bond No. on sults in a multiple ed only after all r l locations in S s NMNM-025! this battery v ty so that one ated on a dail ats for each w vell. The oil a commingled,	file with BLM/BL/ completion or rec equirements, includ Section 23, T17 527A and NMN vill be determine well is always p / basis based o ell will be condu nd gas hydroca measured and s	A. Required sub ompletion in a n ding reclamation S, R27E. M-025527 ha ed by using a producing on the most ucted at urbon.product sold off lease	isequent reports shall be ew interval, a Form 31- , have been completed, we a royalty	e filed within 30 days 60-4 shall be filed once
	Electronic Submission # For OXY USA WT mmitted to AFMSS for proc R A DUARTE	P LIMITED PT	NRSHIP, sent to T SIMMONS on	the Carlsbac	4KMS7888SE)	۰.
Signature (Electronic	Submission)		Date 12/09/2	2013		
	THIS SPACE FO	DR FEDERA	L OR STATE	OFFICE US	<u>БЕ</u>	······································
Approved By EDWARD FERNAN onditions of approval, if any, are attacher rtify that the applicant holds legal or ec hich would entitle the applicant to cond	ed. Approval of this notice does uitable title to those rights in the	not warrant or e subject lease	TitlePETROLE		ER	Date 12/24/2013
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter wi	son knowingly and thin its jurisdiction	d willfully to ma	ke to any department of	r agency of the United
** BLM REV	/ISED ** BLM REVISEI	D	VISED ** BLI	M REVISED	** BLM REVISE	D **

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Additional data for EC transaction #228964 that would not fit on the form

5. Lease Serial No., continued

NMNM025527 NMNM025527A

Wells/Facilities, continued

Welley admitted	, oonanaoa		÷ 1	
Agreement NMNM025527A NMNM025527 NMNM025527	Lease NMNM025527A NMNM025527 NMNM025527	Weil/Fac Name, Number YESO VIKING FEDERAL 3 YESO VIKING FEDERAL 4 YESO VIKING FEDERAL 12	API Number 30-015-41340-00-S1 30-015-41341-00-S1 30-015-41872-00-X1	Location Sec 23 T17S R27E SESW 2240FSL 1680FWL Sec 23 T17S R27E NWSE 2210FSL 2180FEL Sec 23 T17S R27E NWSE 1720FSL 1650FEL 32.817045 N Lat, 104.245681 W Lon
NMNM025527	NMNM025527	YESO VIKING FEDERAL 13	30-015-41873-00-X1	Sec 23 T17S R27E NESE 2480FSL 0451FEL
NMNM025527	NMNM025527	YESO VIKING FEDERAL 16	30-015-41874-00-X1	32.819098 N Lat, 104.241776 W Lon Sec 23 T17S R27E SWSE 1017FSL 2040FEL
NMNM025527	NMNM025527	YESO VIKING FEDERAL 17	30-015-41875-00-X1	32.815124 N Lat, 104.246954 W Lon Sec 23 T17S R27E SESE 1202FSL 0903FEL 32.815600 N Lat, 104.243251 W Lon
NMNM025527	NMNM025527	YESO VIKING FEDERAL 22		Sec 23 T17S R27E NWSE 1670FSL 2130FEL 32,816923 N Lat, 104,247244 W Lon
NMNM025527	NMNM025527	YESO VIKING FEDERAL 23		Sec 23 T17S R27E NWSE 2210FSL 1680FEL 32.818393 N Lat, 104.245777 W Lon
NMNM025527	NMNM025527	YESO VIKING FEDERAL 24		Sec 23 5175 R27E NESE 2409FSL 0876FEL 32,818915 N Lat, 104,243161 W Lon
NMNM025527	NMNM025527	YESO VIKING FEDERAL 25		Sec 23 T17S R27E NESE 1670FSL 710FEL 32.816879 N Lat, 104.242622 W Lon
NMNM025527	NMNM025527	YESO VIKING FEDERAL 30		Sec 23 T17S R27E SWSE 25FSL 2327FEL 32.812409 N Lat, 104.247891 W Lon
NMNM025527	NMNM025527	YESO VIKING FEDERAL 31		Sec 23 T17S R27E SWSE 978FSL 1920FEL 32.815014 N Lat, 104.246562 W Lon
NMNM025527 NMNM025527 NMNM025527 NMNM025527A	NMNM025527 NMNM025527 NMNM025527 NMNM025527A	YESO VIKING FEDERAL 5 YESO VIKING FEDERAL 8 YESO VIKING FEDERAL 9 YESO VIKING FEDERAL 10	30-015-41260-00-X1 30-015-41468-00-X1 30-015-41261-00-X1 30-015-41870-00-X1	Sec 23 T17S R27E NESE 1670FSL 0860FEL Sec 23 T17S R27E SWSE 1045FSL 2160FEL Sec 23 T17S R27E SESE 1150FSL 1150FEL Sec 23 T17S R27E NWSW 1755FSL 0900FWL
NMNM025527A	NMNM025527A	YESO VIKING FEDERAL 11	30-015-41871-00-X1	32.817228 N Lat, 104.254536 W Lon Sec 23 T17S R27E NESW 1435FSL 2261FWL
NMNM025527A	NMNM025527A	YESO VIKING FEDERAL 14		32.816303 N Lat, 104.250112 W Lon Sec 23 T17S R27E SWSW 0360FSL 0770FWL
NMNM025527A	NMNM025527A	YESO VIKING FEDERAL 15		32.813398 N Lat, 104.254982 W Lon Sec 23 T17S R27E SWSW 0714FSL 1277FWL
NMNM025527A	NMNM025527A	YESO VIKING FEDERAL 18	30-015-41876-00-X1	32.814355 N Lat, 104.253326 W Lon Sec 23 T17S R27E NWSW 2080FSL 0360FWL
NMNM025527A	NMNM025527A	YESO VIKING FEDERAL 19	30-015-41854-00-X1	32.818138 N Lat, 104.256278 W Lon Sec 23 T17S R27E NWSW 2555FSL 0890FWL
NMNM025527A NMNM025527A	NMNM025527A NMNM025527A	YESO VIKING FEDERAL 2 YESO VIKING FEDERAL 20	30-015-41339-00-X1	32.818454 N Lat, 104.254374 W Lon Sec 23 T17S R27E NWSW 2230FSL 360FWL Sec 23 T17S R27E NESW 1670FSL 1680FWL 32.816969 N Lat, 104.251999 W Lon
NMNM025527A	NMNM025527A	YESO VIKING FEDERAL 21		Sec 23 T17S R27E NESW 2200FSL 2240FWL 32.818408 N Lat, 104.250167 W Lon
NMNM025527A	NMNM025527A	YESO VIKING FEDERAL 26	30-015-41853-00-X1	Sec 23 T17S R27E SWSW 240FSL 210FWL 32.813087 N Lat, 104.256806 W Lon
NMNM025527A	NMNM025527A	YESO VIKING FEDERAL 27		Sec 23 T17S R27E SWSW 850FSL 860FWL 32.814742 N Lat, 104.254681 W Lon
NMNM025527A	NMNM025527A	YESO VIKING FEDERAL 28		Sec 23 T17S R27E SESW 380FSL 1640FWL 32.813426 N Lat, 104.252151 W Lon
NMNM025527A	NMNM025527A	YESO VIKING FEDERAL 29	30-015-41852-00-X1	Sec 23 T17S R27E SESW 432FSL 2100FWL 32.813554 N Lat. 104.250654 W Lon
NMNM025527A NMNM025527A	NMNM025527A NMNM025527A	YESO VIKING FEDERAL 6 YESO VIKING FEDERAL 7	30-015-41342-00-X1 30-015-41425-00-X1	Sec 23 T17S R27E SWSW 0950FSL 0330FWL Sec 23 T17S R27E SESW 0380FSL 2240FWL

32. Additional remarks, continued

using the well test method.

A central tank battery will be located at the Yeso Viking Federal #3 in Section 23, T17S, R27E on Federal Lease NMNM-025527A in Eddy County, New Mexico. A common gas sales meter 713301-00 associated with DCP is located in Section 23, T17S, R27E approximately 1500 feet south of the Yeso Viking Federal #3. These meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and OCD will be notified of any future changes in the facility. Produced water will be trucked from location initially, and potentially sent to the Yeso SWD in Section 21, T17S, R28E in Eddy County, New Mexico, approximately 5 miles from the Yeso Viking Federal #3 CTB.

Process and Flow Descriptions:

Please see attached diagram for the Yeso Viking Federal #3 CTB. The flow of produced fluids is shown in detail along with a description of each vessel.

The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce operating expenses as well as reduce the surface facility footprint and overall emissions.

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OXY USA WTP LP understands the requested approval will not constitute the granting of any

32. Additional remarks, continued

right-of-way or construction rights not granted by the lease instrument. These applications will be submitted separately for approval per NMOCD and BLM regulations.

The working interest, royalty interest and overriding royalty interest owners have been notified of this proposal by certified mail (see attached).

Revisions to Operator-Submitted EC Data for Sundry Notice #228964

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	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	OTHER ' NOI	OTHER NOI
Lease:	NMNM025527	NMNM025527 NMNM025527A
Agreement:		
Operator:	OXY USA WTP LP PO BOX 4294 HOUSTON, TX 77210 Ph: 713-513-6640	OXY USA WTP LIMITED PTNRSHIP MIDLAND, TX 79710-0250 Ph: 915.685.5717
Admin Contact:	JENNIFER A DUARTE REGULATORY SPECIALIST E-Mail: jennifer_duarte@oxy.com Cell: 832-740-3716 Ph: 713-513-6640	JENNIFER A DUARTE REGULATORY SPECIALIST E-Mail: jennifer_duarte@oxy.com Cell: 832-740-3716 Ph: 713-513-6640
Tech Contact:	JENNIFER A DUARTE REGULATORY SPECIALIST E-Mail: jennifer_duarte@oxy.com Cell: 832-740-3716 Ph: 713-513-6640	JENNIFER A DUARTE REGULATORY SPECIALIST E-Mail: jennifer_duarte@oxy.com Cell: 832-740-3716 Ph: 713-513-6640
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	RED TANK GLORIETA YESO NE	RED LAKE
Well/Facility:	MULTIPLE MULTIPLE Sec 23 T17S R23E	YESO VIKING FEDERAL 3 Sec 23 T17S R27E SESW 2240FSL 1680FWL
		YESO VIKING FEDERAL 4 Sec 23 T17S R27E NWSE 2210FSL 2180FEL YESO VIKING FEDERAL 12 Sec 23 T17S R27E NWSE 1720FSL 1650FEL 32.817045 N Lat, 104.245681 W Lon YESO VIKING FEDERAL 13 Sec 23 T17S R27E NESE 2480FSL 0451FEL 32.819098 N Lat, 104.241776 W Lon YESO VIKING FEDERAL 16 Sec 23 T17S R27E SWSE 1017FSL 2040FEL 32.815124 N Lat, 104.246954 W Lon YESO VIKING FEDERAL 17 Sec 23 T17S R27E SESE 1202FSL 0903FEL 32.815124 N Lat, 104.246954 W Lon YESO VIKING FEDERAL 22 Sec 23 T17S R27E NWSE 1670FSL 2130FEL 32.815600 N Lat, 104.243251 W Lon YESO VIKING FEDERAL 22 Sec 23 T17S R27E NWSE 1670FSL 2130FEL 32.816923 N Lat, 104.247244 W Lon YESO VIKING FEDERAL 23 Sec 23 T17S R27E NWSE 210FSL 1680FEL 32.818393 N Lat, 104.245777 W Lon YESO VIKING FEDERAL 24 Sec 23 T17S R27E NESE 2409FSL 0876FEL 32.818915 N Lat, 104.243161 W Lon YESO VIKING FEDERAL 25 Sec 23 T17S R27E NESE 1670FSL 710FEL 32.816879 N Lat, 104.247891 W Lon YESO VIKING FEDERAL 30 Sec 23 T17S R27E SWSE 25FSL 2327FEL 32.812409 N Lat, 104.247891 W Lon YESO VIKING FEDERAL 31 Sec 23 T17S R27E SWSE 978FSL 1920FEL 32.815014 N Lat, 104.246562 W Lon YESO VIKING FEDERAL 31 Sec 23 T17S R27E NESE 1670FSL 0860FEL YESO VIKING FEDERAL 3 Sec 23 T17S R27E NESE 1670FSL 0860FEL YESO VIKING FEDERAL 3 Sec 23 T17S R27E NESE 1670FSL 0860FEL YESO VIKING FEDERAL 9 Sec 23 T17S R27E SWSE 25FSL 22160FEL YESO VIKING FEDERAL 9 Sec 23 T17S R27E SWSE 1045FSL 2160FEL YESO VIKING FEDERAL 9 Sec 23 T17S R27E SWSE 1045FSL 2160FEL YESO VIKING FEDERAL 9 Sec 23 T17S R27E SWSE 1045FSL 2160FEL YESO VIKING FEDERAL 10 Sec 23 T17S R27E SWSE 1045FSL 2160FEL YESO VIKING FEDERAL 10 Sec 23 T17S R27E SWSE 1045FSL 2160FEL YESO VIKING FEDERAL 10 Sec 23 T17S R27E SWSE 1045FSL 2160FEL YESO VIKING FEDERAL 10 Sec 23 T17S R27E NESW 1435FSL 2261FWL 32.816303 N Lat, 104.250112 W Lon YESO VIKING FEDERAL 14

Sec 23 T17S R27E SWSW 0360FSL 0770FWL 32.813398 N Lat, 104.254982 W Lon YESO VIKING FEDERAL 15 Sec 23 T17S R27E SWSW 0714FSL 1277FWL 32.814355 N Lat, 104.253326 W Lon YESO VIKING FEDERAL 18 Sec 23 T17S R27E NWSW 2080FSL 0360FWL 32.818138 N Lat, 104.256278 W Lon YESO VIKING FEDERAL 19 Sec 23 T17S R27E NWSW 2555FSL 0890FWL 32.818454 N Lat, 104.254374 W Lon YESO VIKING FEDERAL 2 Sec 23 T17S R27E NWSW 2230FSL 360FWL YESO VIKING FEDERAL 20 Sec 23 T17S R27E NESW 1670FSL 1680FWL 32.816969 N Lat, 104.251999 W Lon YESO VIKING FEDERAL 21 Sec 23 T17S R27E NESW 1670FSL 1680FWL 32.816969 N Lat, 104.251999 W Lon YESO VIKING FEDERAL 21 Sec 23 T17S R27E NESW 2200FSL 2240FWL 32.818408 N Lat, 104.250167 W Lon YESO VIKING FEDERAL 21 Sec 23 T17S R27E SWSW 240FSL 210FWL 32.813087 N Lat, 104.256806 W Lon YESO VIKING FEDERAL 27 Sec 23 T17S R27E SWSW 850FSL 860FWL 32.81426 N Lat, 104.254681 W Lon YESO VIKING FEDERAL 28 Sec 23 T17S R27E SESW 380FSL 1640FWL 32.813426 N Lat, 104.252151 W Lon YESO VIKING FEDERAL 29 Sec 23 T17S R27E SESW 432FSL 2100FWL 32.813554 N Lat, 104.250654 W Lon YESO VIKING FEDERAL 29 Sec 23 T17S R27E SESW 432FSL 2100FWL 32.813554 N Lat, 104.250654 W Lon YESO VIKING FEDERAL 29 Sec 23 T17S R27E SESW 432FSL 2100FWL 32.813554 N Lat, 104.250654 W Lon YESO VIKING FEDERAL 29 Sec 23 T17S R27E SESW 432FSL 2100FWL 32.813554 N Lat, 104.250654 W Lon YESO VIKING FEDERAL 29 Sec 23 T17S R27E SESW 432FSL 2100FWL 32.813554 N Lat, 104.250654 W Lon YESO VIKING FEDERAL 29 Sec 23 T17S R27E SESW 432FSL 2100FWL 32.813554 N Lat, 104.250654 W Lon YESO VIKING FEDERAL 29 Sec 23 T17S R27E SESW 432FSL 2100FWL 32.813554 N Lat, 104.250654 W Lon YESO VIKING FEDERAL 29 Sec 23 T17S R27E SESW 432FSL 2100FWL 32.813554 N Lat, 104.250654 W Lon YESO VIKING FEDERAL 6 Sec 23 T17S R27E SESW 0380FSL 2240FWL

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Bureau of Land Management Conditions of Approval December 24, 2013

Oxy USA, Inc. Yeso Viking Federal Central Tank Battery <u>Yeso Viking Wells 2 thru 32</u>

Commingle on and off lease Sales and Storage for NM025527A and (NM025527 (off lease measurement, sales and storage)) Per attached list of wells

- 1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
- 2. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments. Also this office reserves the right to modify or rescind approval if it is determined that Instruction Memorandum (IM) No. 2013-152 dated July 3, 2013 and the Pecos District Instruction Memorandum No. NMPO-2013-02 is not being fully adhered.
- 4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
- 5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
- 6. Approval for off lease measurement, sales and storage production facility is a privilege which is granted to operator for the purpose of allowing production sales on a particular lease and/or for the purpose of aiding conservation and extending the economic life of leases. Applicant should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
- 7. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- 8. Gas measurement for allocation must be measured as per Onshore Order #5 for sales meters.

Yeso Viking Federal Central Tank Battery Yeso Viking Wells 2 thru 32

- 9. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per NTL-4A to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer.
- 10. This agency shall be notified of any change in sales method or location of sales point.
- 11. Additional wells and/or leases require additional commingling approvals.

The public's interest in all these leases/CAs has been found to be identical at 12.5%. Therefore, this commingle is being approved. This does not mean that the allocation of production to each lease/CAs will be 100% accurate each month. By approving this request it will only guarantee that the public's interest will not be compromised.

EGF 122413

APPLICATION FOR CENTRAL TANK BATTERY, LEASE COMMINGLE, **OFF LEASE MEASUREMENT, SALES & STORAGE**

Proposal for Yeso Viking Federal CTB:

OXY USA WTP LP is requesting approval for Central Tank Battery, Lease Commingle, Off Lease Measurement, Sales, & Storage from the following wells: ON LODSO.

Federal Lease NMNM-025527-A Royalty - 12.5% Pool 96836; Red Lake; Glorieta-Yeso, NE							
Well Name	API #	BOPD	Oil Gravity	Mcfpd	BTU		
Yeso Viking Federal # 2	30-015-41339	32	39	50	1243		
Yeso Viking Federal # 3 🖌	30-015-41340	32	39	50	1243		
Yeso Viking Federal # 6	30-015-41342	32	39	50	1243		
Yeso Viking Federal # 7	30-015-41425	32	39	50	1243		
Yeso Viking Federal # 10	Pending	32	39	50	1243		
Yeso Viking Federal # 11	Pending	32	39	50	1243		
Yeso Viking Federal # 14	Pending	32	39	50	1243		
Yeso Viking Federal # 15	Pending	32	39	50	1243		
Yeso Viking Federal # 18	Pending	32	39	50	1243		
Yeso Viking Federal # 19	Pending	32	39	50	1243		
Yeso Viking Federal # 20	Pending	32	39	50	1243		
Yeso Viking Federal # 21	Pending	32	39	50	1243		
Yeso Viking Federal # 26	Pending	32	39	50	1243		
Yeso Viking Federal # 27	Pending	32	39	50	1243		
Yeso Viking Federal # 28	Pending	32	39	50	1243		
Yeso Viking Federal # 29	Pending	32	39	50	1243		

Rovalty - 12 5%

Pool 06836, Red Lake: Glorieta-Vero NE

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1000 11116	1 01101116			1 20	1
Federal Lease NMNM-02552 Well Name	7 OFF Lease				
Federal Lease NMNM-02552	7 Royalty - 12.	5% Poo	196836; Red Lak	e; Glorieta-Y	reso, NE
Well Name	API #	BOPD	Oil Gravity	Mcfpd	BTU
Yeso Viking Federal # 4	30-015-41341	32	39	50	1243
Yeso Viking Federal # 5	30-015-41260	32	39	50	1243
Yeso Viking Federal # 8	30-015-41468	32	39	50	1243
Yeso Viking Federal # 9	30-015-41261	32	39	50	1243
Yeso Viking Federal # 12	Pending	32	39	50	1243
Yeso Viking Federal # 13	Pending	32	39	50	1243
Yeso Viking Federal # 16	Pending	32	39	50	1243
Yeso Viking Federal # 17	Pending	32	39	50	1243
Yeso Viking Federal # 22	Pending	32	39	50	1243
Yeso Viking Federal # 23	Pending	32	39	50	1243
Yeso Viking Federal # 24	Pending	32	39	50	1243
Yeso Viking Federal # 25	Pending	32	39	50	1243
Yeso Viking Federal # 30	Pending	32	39	50	1243
Yeso Viking Federal # 31	Pending	32	39	50	1243
Yeso Viking Federal # 32	Pending	32	39	50	1243

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A map is enclosed showing the Federal leases and well locations in Section 23, T17S, R27E.

The BLM's interest in these leases is the same. Leases NMNM-025527A and NMNM-025527 have a royalty rate of 12.5%.

Oil & Gas metering:

Oil, gas and water volumes from each well producing to this battery will be determined by using a test separator and test gas meter at the proposed facility so that one well is always producing through the testing equipment. Production will be allocated on a daily basis based on the most recent individual well test of oil, gas and water. Well tests for each well will be conducted at least once per month for a minimum of 24 hours each well. The oil and gas hydrocarbon production from the Yeso Viking Federal wells listed above will be commingled, measured and sold off lease using the well test method.

APPLICATION FOR CENTRAL TANK BATTERY, LEASE COMMINGLE, OFF LEASE MEASUREMENT, SALES & STORAGE

Proposal for Yeso Viking Federal CTB:

OXY USA WTP LP is requesting approval for Central Tank Battery, Lease Commingle, Off Lease Measurement, Sales, & Storage from the following wells:

Federal Lease NMNM-025527-A Royalty - 12.5% Pool 96836; Red Lake; Glorieta-Yeso, NE							
Well Name	API #	BOPD	Oil Gravity	Mcfpd	BTU		
Yeso Viking Federal # 2	30-015-41339	32	39	50	1243		
Yeso Viking Federal # 3	30-015-41340	32	39	50	1243		
Yeso Viking Federal # 6	30-015-41342	32	39	50	1243		
Yeso Viking Federal # 7	30-015-41425	32	39	50	1243		
Yeso Viking Federal # 10	Pending	32	39	50	1243		
Yeso Viking Federal # 11	Pending	32	39	50	1243		
Yeso Viking Federal # 14	Pending	32	39	50	1243		
Yeso Viking Federal # 15	Pending	32	39	50	1243		
Yeso Viking Federal # 18	Pending	32	39	50	1243		
Yeso Viking Federal # 19	Pending	32	39	50	1243		
Yeso Viking Federal # 20	Pending	32	39	50	1243		
Yeso Viking Federal # 21	Pending	32	39	50	1243		
Yeso Viking Federal # 26	Pending	32	39	50	1243		
Yeso Viking Federal # 27	Pending	32	39	50	1243		
Yeso Viking Federal # 28	Pending	32	39	50	1243		
Yeso Viking Federal # 29	Pending	32	39	50	1243		

Federal Lease NMNM-02552	7 Royalty - 12	Yeso, NE			
Well Name	API #	BOPD	Oil Gravity	Mcfpd	BTU
Yeso Viking Federal # 4	30-015-41341	32	39	50	1243
Yeso Viking Federal # 5	30-015-41260	32	39	50	1243
Yeso Viking Federal # 8	30-015-41468	32	39	50	1243
Yeso Viking Federal # 9	30-015-41261	32	39	50	1243
Yeso Viking Federal # 12	Pending	32	39	50	1243
Yeso Viking Federal # 13	Pending	32	39	50	1243
Yeso Viking Federal # 16	Pending	32	39	50	1243
Yeso Viking Federal # 17	Pending	32	39	50	1243
Yeso Viking Federal # 22	Pending	32	39	50	1243
Yeso Viking Federal # 23	Pending	32	39	50	1243
Yeso Viking Federal # 24	Pending	32	39	50	1243
Yeso Viking Federal # 25	Pending	32	39	50	1243
Yeso Viking Federal # 30	Pending	32	39	50	1243
Yeso Viking Federal # 31	Pending	32	39	50	1243
Yeso Viking Federal # 32	Pending	32	39	50	1243

A map is enclosed showing the Federal leases and well locations in Section 23, T17S, R27E.

The BLM's interest in these leases is the same. Leases NMNM-025527A and NMNM-025527 have a royalty rate of 12.5%.

Oil & Gas metering:

Oil, gas and water volumes from each well producing to this battery will be determined by using a test separator and test gas meter at the proposed facility so that one well is always producing through the testing equipment. Production will be allocated on a daily basis based on the most recent individual well test of oil, gas and water. Well tests for each well will be conducted at least once per month for a minimum of 24 hours each well. The oil and gas hydrocarbon production from the Yeso Viking Federal wells listed above will be commingled, measured and sold off lease using the well test method. A central tank battery will be located at the Yeso Viking Federal #3 in Section 23, T17S, R27E on Federal Lease NMNM-025527A in Eddy County, New Mexico. A common gas sales meter 713301-00 associated with DCP is located in Section 23, T17S, R27E approximately 1500 feet south of the Yeso Viking Federal #3. These meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and OCD will be notified of any future changes in the facility. Produced water will be trucked from location initially, and potentially sent to the Yeso SWD in Section 21, T17S, R28E in Eddy County, New Mexico, approximately 5 miles from the Yeso Viking Federal #3 CTB.

Process and Flow Descriptions:

Please see attached diagram for the Yeso Viking Federal #3 CTB. The flow of produced fluids is shown in detail along with a description of each vessel.

The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce operating expenses as well as reduce the surface facility footprint and overall emissions.

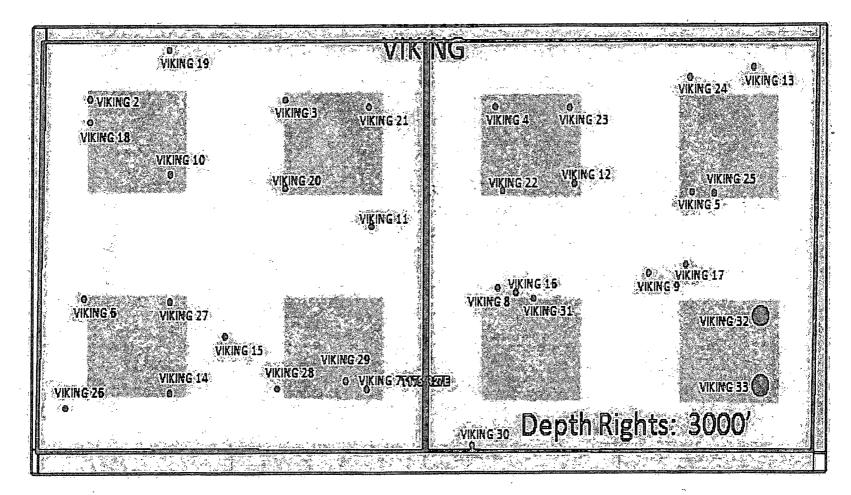
OXY USA WTP LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. These applications will be submitted separately for approval per NMOCD and BLM regulations.

The working interest, royalty interest and overriding royalty interest owners have been notified of this proposal by certified mail (seguitached).

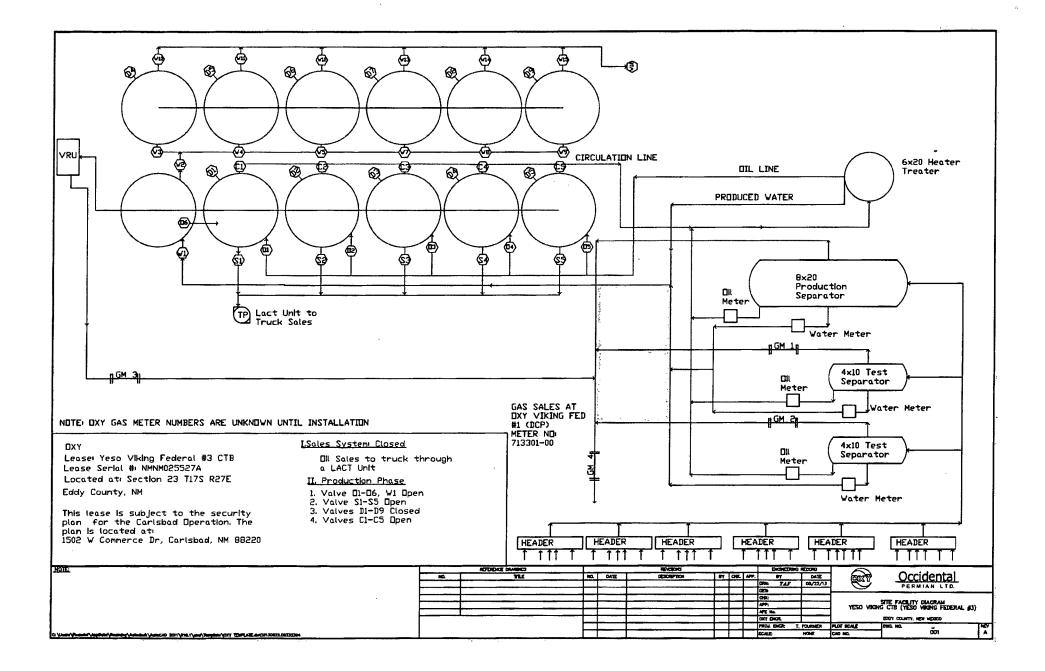
0 Signed: Printed Name: Jenn fer Duarte Title: Regulatory Specialist Date: 12-09-2013

State of New Mexico Form C-107-B District I 1625 N. French Drive, Hobbs, NM 88240 Revised August 1, 2011 Energy, Minerals and Natural Resources Department District II 811 S. First St., Artesia, NM 88210 **OFL CONSERVATION DIVISION** District III Submit the original 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St Francis Drive application to the Santa Fe District IV office with one copy to the Santa Fe, New Mexico 87505 1220 S. St Francis Dr, Santa Fe, NM appropriate District Office. 87505 APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP) **OPERATOR NAME:** OXY USA WTP LP **OPERATOR ADDRESS:** 5 GREENWAY PLAZA, SUITE 110; HOUSTON, TX 77046 APPLICATION TYPE: Deol Commingling ALease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled) LEASE TYPE: □ Fee State Federal Is this an Amendment to existing Order? Yes XNo If "Yes", please include the appropriate Order No. Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling Yes No (A) POOL COMMINGLING Please attach sheets with the following information Gravities / BTU of Calculated Gravities / Calculated Value of (1) Pool Names and Codes Non-Commingled **BTU of Commingled** Commingled Volumes Production Production Production (2) Are any wells producing at top allowables? Yes No (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No. Measurement type: Metering Other (Specify) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved (4) (5) (B) LEASE COMMINGLING Please attach sheets with the following information (1) Pool Name and Code. (2) Is all production from same source of supply? XYes No (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No (4) Measurement type: Metering 🛛 Other (Specify) (C) POOL and LEASE COMMINGLING Please attach sheets with the following information Complete Sections A and E. (1)(D) OFF-LEASE STORAGE and MEASUREMENT Please attached sheets with the following information Is all production from same source of supply? Yes No (1) Include proof of notice to all interest owners. (2)(E) ADDITIONAL INFORMATION (for all application types) Please attach sheets with the following information (1) A schematic diagram of facility, including legal location. (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved. (3) Lease Names, Lease and Well Numbers, and API Numbers. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE: REGULATORY SPECIALIST DATE: 12/09/2013

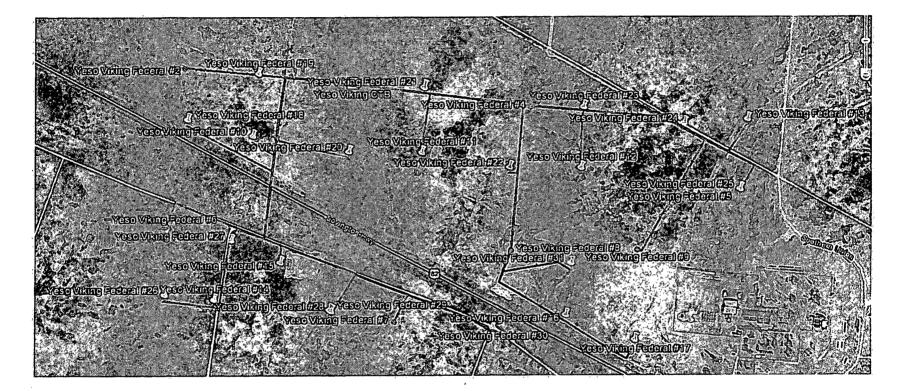
TYPE OR PRINT NAME___IENNIFER DUARTE___ TELEPHONE NO.:__713-513-6640__ E-MAIL ADDRESS:_jennifer_duarte@oxy.com_



SW/4 Sec 23 T17S-R23E USA NM-025527-A 1/1/1940 6-3019243 SE/4 Sec 23 T17S-R23E USA NM-025527 1/1/1940 6-3019244



Yeso Viking Flowline Routing:



Page 1 of 4

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION (MASS) Serial Register Page

Run Date: Ô6/17/2013

01 02-25-1920;041STAT0437;30USC226

Case Type 311111: O&G LSE NONCOMP PUB LAND Commodity 459: OIL & GAS L **Case Disposition: AUTHORIZED**

Serial Number **Total Acres** 1,400.000 [NMNM=0.025527A]

Serial Number: NMNM-- 0 025527A

Name & Address			int Rel	% Interest
ABO PETRO CORP	105 S 4TH ST	ARTESIA NM 88210	OPERATING RIGHTS	0.0000000
ALAMO RESOURCES II LLC	820 GESSNER SUTE 1650	HOUSTON TX 77024	OPERATING RIGHTS	0.0000000
ALIERAM	PO BOX 81052	MIDLAND TX 79708	OPERATING RIGHTS	0.0000000
ALPINE RESOURCES LLC	1776 LINCOLN #1020	DENVER CO 802031027	OPERATING RIGHTS	0.0000000
APACHE CORP	2000 POST OAK BLVD STE 100	HOUSTON TX 770564400	OPERATING RIGHTS	0.0000000
BARR RICHARD K	500 W TEXAS #1220	MIDLAND TX 79710	OPERATING RIGHTS	0.0000000
COG OPERATING LLC	600 W ILLINOIS AVE, ONE CONCHO CENTE	MIDLAND TX 79701	OPERATING RIGHTS	0.0000000
COREY FRED C	2602 TERRACE AVE	MIDLAND TX 79705	OPERATING RIGHTS	0.0000000
ETKIND OIL LLP	3420D JUAN TABO NE	ALBUQUERQUE NM 87111	OPERATING RIGHTS	0.0000000
HANSON ENERGY CO	PO BOX 9	GLENCOE NM 883240009	OPERATING RIGHTS	0.0000000
LIME ROCK RESOURCES A LP	1111 BAGBY ST #4600	HOUSTON TX 77002	OPERATING RIGHTS	0.0000000
MCCOMBS ENERGY LTD	5599 SAN FELIPE ST # 1220	HOUSTON TX 770562724	OPERATING RIGHTS	0.0000000
MONTGOMERY WILLIAM S JR	4210 LORRAINE	DALLAS TX 75205	OPERATING RIGHTS	0.0000000
MORGAN CHARLES M	5321 SHADY BEND CT	MIDLAND TX 79707	OPERATING RIGHTS	0.0000000
MORGAN CHARLES M	210 S 8TH ST	ARTESIA NM 88210	OPERATING RIGHTS	0.0000000
MYCO INDUSTRIES INC	105 S 4TH ST	ARTESIA NM 88210	OPERATING RIGHTS	0.0000000
NEARBURG EXPL CO LLC	3300 N A ST #120	MIDLAND TX 79705	OPERATING RIGHTS	0.0000000
OCCIDENTAL PERMIAN LP	5 E GREENWAY PLAZA #110	HOUSTON TX 770460521	LESSEE	100,0000000
OVERTON ENE INVESTMENTS VI	4265 SAN FELIPE ST STE 1040	HOUSTON TX 770272929	OPERATING RIGHTS	0.0000000
LLC				
OXY USA WTP LP	PO BOX 50250	MIDLAND TX 79710	OPERATING RIGHTS	0.0000000
POOL JOHN D	PO BOX 5441	MIDLAND TX 79704	OPERATING RIGHTS	0,0000000
RAMSEY WILLIAM SCOTT	PO BOX 51181	MIDLAND TX 79710	OPERATING RIGHTS	0.0000000
RKC INC	1527 HILLSIDE RD	FAIRFIELD CT 06490	OPERATING RIGHTS	0,0000000
RUBICON OIL & GAS I LP	400 W ILLINOIS #1130	MIDLAND TX 79701	OPERATING RIGHTS	0,0000000
SELL STEVE	PO BOX 5061	MIDLAND TX 79704	OPERATING RIGHTS	0.0000000
SOG INVESTORS LLC	777 THIRD AVE 18TH FL	NEW YORK NY 10017	OPERATING RIGHTS	0,0000000
ST ANSELM EXPL CO	1401 17TH ST #1400	DENVER CO 80202	OPERATING RIGHTS	0.0000000
ST CYR EXPLORATION CO	1401 17TH ST #1400	DENVER CO 80202	OPERATING RIGHTS	0,0000000
THE SALIENT ZARARVONA ENE	4265 SAN FELIPE ST STE 1040	HOUSTON TX 770272929	OPERATING RIGHTS	0.0000000
FUND				
THREE RIVERS ACQUISITION LLC	1122 S CAPITAL OF TX HWY 325	AUSTIN TX 78746	OPERATING RIGHTS	0.0000000
WILSON SCOTT E	500 W TEXAS #1220	MIDLAND TX 79710	OPERATING RIGHTS	0.0000000
YATES PETRO CORP	105 S 4TH ST	ARTESIA NM 88210	OPERATING RIGHTS	0.0000000

Serial Number: NMNM-- 0 025527A Mer Twp Rng. Sec SNr Suff Subdivision STyp District/Field Office County Mgmt Agency 23 0170S 0270E 021 ALIQ N2SE; CARLSBAD FIELD OFFICE EDDY BUREAU OF LAND MGMT 23 01 70S 0270E 022 ALIQ E2,NW,N2SW,SESW; CARLSBAD FIELD OFFICE EDDY BUREAU OF LAND MGMT 23 0170S 0270E 023 ALIQ W2; CARLSBAD FIELD OFFICE EDDY BUREAU OF LAND MGMT 23 0170S 0270E 024 ALIQ SWNW, SW, SWSE, NE; CARLSBAD FIELD OFFICE EDDY BUREAU OF LAND MGMT

			Serial Number: NMNM 0 025527A			
Act Date	Code	Action	Action Remark	Pending Office		
01/01/1940	387	CASE ESTABLISHED	anna ann an Anna an Ann			
01/01/1940	496	FUND CODE	05;145003			
01/01/1940	530	RLTY_BATE 12 1/28		•		
01/01/1940	868	EFFECTIVE DATE				
11/19/1957	553	CASE CREATED BY ASGN	OUT OF NMNM025527;			
02/14/1958	650	HELD BY PROD - ACTUAL				
03/19/1971	940	NAME CHANGE RECOGNIZED	PAN AMER PETRO/AMOCO			
09/29/1972	500	GEOGRAPHIC NAME	UNDEFINED FIELD;			

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

Run Time: 01:38 PM

Page 1 of 4

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** CASE RECORDATION (MASS) Serial Register Page

Run Date: 06/17/2013

01 02-25-1920;041STAT0437;30USC226

Case Type 311111: O&G LSE NONCOMP PUB LAND Commodity 459: OIL & GAS L **Case Disposition: AUTHORIZED**

Total Acres Serial Number 640.000

0

CNMNME0025527

·		Serial Numb	er: NMNM 0 025	527	
Name & Address	ta su tanàna amin'ny tanàna mandritry ny taona 2001.		Int Rei		% Interes
ABO PETRO CORP	105 S 4TH ST	ARTESIA NM 88210	OPERATING	BRIGHTS	0.0000000
ALAMO RESOURCES II LLC	820 GESSNER SUTE 1650	HOUSTON TX 77024	OPERATING		0.000000
ALI ERAM	PO BOX 81052	MIDLAND TX 79708	OPERATING		0.000000
ALPINE RESOURCES LLC	1776 LINCOLN #1020	DENVER CO 802031027	OPERATING		0.000000
APACHE CORP	2000 POST OAK BLVD STE 100	HOUSTON TX 770564400	OPERATING		0.0000000
BARR RICHARD K	500 W TEXAS #1220	MIDLAND TX 79710	OPERATING		0.0000000
COG OPERATING LLC	600 W ILLINOIS AVE. ONE CONCHO CENTE		OPERATING		0.000000
COREY FRED C	2602 TERRACE AVE	MIDLAND TX 79705	OPERATING		0.000000
ETKIND OIL LLP	3420D JUAN TABO NE	ALBUQUERQUE NM 87111	OPERATING		0.000000
HANSON ENERGY CO	PO BOX 9	GLENCOE NM 883240009	OPERATING		0.000000
HANSON WARREN	PO BOX 9	GLENCOE NM 883240009	OPERATING		0.000000
LRE OPERATING LLC	1111 BAGBY ST STE 4600	HOUSTON TX 770022559	OPERATING		0.000000
MCCOMBS ENERGY LTD	5599 SAN FELIPE ST # 1220	HOUSTON TX 770562724	OPERATING		0.000000
MONTGOMERY WILLIAM S JR	4210 LORRAINE	DALLAS TX 75205	OPERATIN		0.000000
MORGAN CHUCK	5321 SHADY BEND CT	MIDLAND TX 79707	OPERATING		0,000000
MYCO INDUSTRIES INC	105 S 4TH ST	ARTESIA NM 88210	OPERATING		0.000000
OCCIDENTAL PERMIAN LP	5 E GREENWAY PLAZA #110	HOUSTON TX 770460521	LESSEE	51404110	100.000000
OVERTON ENE INVESTMENTS VI	4265 SAN FELIPE ST STE 1040	HOUSTON TX 770272929	OPERATING		0.000000
LLC		1000101 1/ 10212020		3110113	0.00000
OXY USA INC	#6 DESTA DR	MIDLAND TX 79705	OPERATIN	S RIGHTS	0.000000
OXY Y-1 COMPANY	PO BOX 27570	HOUSTON TX 772277570	OPERATIN		0.000000
POOL JOHN D	PO BOX 5441	MIDLAND TX 79704	OPERATIN		0.000000
RAMSEY WILLIAM SCOTT	PO BOX 51181	MIDLAND TX 79710	OPERATIN		0.000000
RKCINC	1527 HILLSIDE RD	FAIRFIELD CT 06490	OPERATIN		0.000000
RUBICON OIL & GAS I LP	400 W ILLINOIS #1130	MIDLAND TX 79701	OPERATIN		0,000000
SELL STEVE	PO BOX 5061	MIDLAND TX 79704	OPERATIN		0.000000
SOG INVESTORS LLC	777 THIRD AVE 18TH FL	NEW YORK NY 10017	OPERATIN		0.000000
ST ANSELM EXPL CO	1401 17TH ST #1400	DENVER CO 80202	OPERATIN		0.000000
ST CYR EXPLORATION CO	1401 17TH ST #1400	DENVER CO 80202	OPERATIN		0.000000
THE SALIENT ZARARVONA ENE	4265 SAN FELIPE ST STE 1040	HOUSTON TX 770272929	OPERATIN		0.000000
FUND	4200 SAINTEEN E ST STE 1040	10031010 17 110212929	OPERMIN	SHIGHIS	0,00000
THREE RIVERS ACQUISITION LLC	1122 S CAPITAL OF TX HWY 325	AUSTIN TX 78746	OPERATIN		0.000000
WILSON SCOTT E	500 W TEXAS #1220	MIDLAND TX 79710	OPERATIN		0.000000
YATES DRILLING CO	105 S 4TH ST	ARTESIA NM 88210	OPERATIN		0.000000
YATES PETRO CORP	105 S 4TH ST	ARTESIA NM 88210	OPERATIN		
	1033411731	ARTEJIA NIA 0021U	UPERATIN	5110115	0.000000
		Serial Numbe	r: NMNM 0 0255	27	
Mer Twp Rng, SecSTypSNr S		trict/Field Office	County	Mgmt Age	incy
22 01705 00705 002 AUD	E7: C1	DI CRAD CIELO OFFICE	EDDY	DUDEALL	OF LAND MCMT

mer mp rong, see		att bull buballiotett	ondicorricio orrice	, county;	angene agency.	
23 0170S 0270E 023	ALIQ	E2,	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT	-
23 0170S 0270E 025	ALIQ	W2NE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT	
23 0170S 0270E 028	ALIQ	SE,S2NE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT	

Relinguished/Withdrawn Lands

Serial Number: NMNM- 0 025527

23 0170S 0270E 723	FF	W2 ASGN;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0170S 0270E 722	FF	N2,SE,N2 W,SESW ASGN;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0170S 0270E 724	FF	NE,SWSE,SW,SWNW ASGN,	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0170S 0270E 721	FF	N2SE ASGN;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Act Date	Code		Serial Number: NMNM 0 025527		
		Action	Action Remark	Pending Office	
12/31/1939	387	CASE ESTABLISHED			
01/01/1940	237	LEASE ISSUED			
01/01/1940	496	FUND CODE	05;145003		
01/01/1940	530	RLTY RATE = 12 1/28			

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM



OXY USA WTP Limited Partnership / OXY USA INC / OCCIDENTIAL PERMIAN LP A subsidiary of Occidental Petroleum Corporation 5 Greenway Plaza, Suite 110, Houston, Texas 77046 P.O. Box 4294, Houston, Texas 77210-4294 Direct: 713.513.6640 Cell:: 832.740.3716 Jennifer_duarte@oxy.com

December 9, 2013

Interest Owners

Re: Request for a CTB & Lease Commingle CTB Location: Sec 23-T 17S-R 23E – Yeso Viking Federal #3 Pool: Red Lake; Glorieta-Yeso, NE (96836) Eddy County, New Mexico

To Whom It May Concern:

This is to advise you that OXY USA WTP LP is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval for a Central Tanks Battery & Pool commingle for the mentioned wells in the attached documents.

A copy of our application submitted to the Division is attached.

Any objection or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Please contact me should you have any questions or need anything further.

Thank you in advance for your time.

۔ - با Very Truly Yours,

OXY USA WTP Limited Partnership / OXY USA INC / OCCIDENTIAL PERMIAN LP Jennifer Duarte Regulatory Specialist

Enclosure

Noticed	Certified Tracking Number
EFFREY D LANDUA	70070710000275784188
348 COLUMBINE	
MARBLE FALLS, TX 78654	
ELLEN ANN "PATSY" BERRY	70131090000009725617
1423 VENTURA	
MIDLAND, TX 79705	
EDWIN R BULLARD	7013109000009725624
8919 PHOENIX AVENUE NE	
ALBUQUERQUE, NM 87112-1256	
	701210000000000000000000000000000000000
DON D ANDERSON	7013109000009726218
2406 STANOLIND AVENUE	
MIDLAND, TX 79705-8533	
	701210000000726201
SANDRA TAYLOR THOMAS 2511 SINCLAIR AVENUE	70131090000009726201
	·····
MIDLAND, TX 79705	
BEN HARWIT	ADDRESS UNKNOWN
ADDRESS UNKNOWN	
J W MCMILLEN	7013109000009726195
C/O TEXAS STATE TREASURER	and a second
CAPITAL STATION L119	
PO BOX 12608	
AUSTIN, TX 78711	
·	
RALPH L CLARKE	ADDRESS UNKNOWN
ADDRESS UNKNOWN	
R H FRIZZELL JR	ADDRESS UNKNOWN
ADDRESS UNKNOWN	
DANIAGNEY	704240200000000000000000000000000000000
	7013109000009726188
8955 REATA PLACE TRL	
BENBROOK, TX 76126	
ROY G BARTON JR	70131090000009726140
1919 N TURNER ST	
HOBBS, NM 88240-2712	
RAY HALL BECK	7013109000009726133
3509 DOMINION RIDGE	
SAN ANGELO, TX 76904	

C

Noticed	Certified Tracking Number
GOODMAN ENERGY LLC	7013109000009726126
P O BOX 2001	
EDMOND, OK 73083-2001	
STEVE CHASE	7013109000009726119
1303 W KANSAS	
MIDLAND, TX 79704	
LOWE ROYALTY PARTNERS LP	70131090000009726102
P O BOX 4887	
HOUSTON, TX 77210-4887	
PEGGY ANN BARRON	7013109000009726096
218 HIGHLAND DRIVE	
LAMESA, TX 79331	
JAMES H LOWE	7013109000009726089
2514 WATERSTONE DR	
CEDAR HILL, TX 75104	
DEE H ROSE JR	7013109000006726072
3417 N MIDLAND DR APT 2503	
MIDLAND, TX 79707-4619	
MARTIN A ROSE	7013109000009726065
P O BOX 2368	
RUIDOSO, NM 88345	
COG OPERATING LLC	70131090000009726058
P O BOX 849929	
DALLAS, TX 75284-9929	
AOG MINERAL PARTNERS LTD	70131090000009726041
P O BOX 1015	
MIDLAND, TX 79702	
OSADO PROPERTIES LTD	7013109000009726034
AUSTEN S CAMPBELL AGENT	
P O BOX 11086	
MIDLAND, TX 79702	
HUGH ROBERT FRENZEL	7013109000009726027
7010 LAKE LOUISE DRIVE	
ARLINGTON, TX 76016	
CONCHO OIL & GAS LLC	7013109000009726010
C/O COG OPERATING LLC	
P O BOX 849929	
DALLAS, TX 75284-9929	

Noticed	Certified Tracking Number
SAYLE SNURE INGLE	· 7013109000009725990
2105 CANYON CREEK DR	
ИС КІNNEY, ТХ 75070	
CHARLES ALLEN SNURE	70131090000009725921
5934 E GEDDES PLACE	
CENTENNIAL, CO 80112	· · · · · · · · · · · · · · · · · · ·
DAVID M DAWSON	70131090000009725914
P O BOX 295199	
KERRVILLE, TX 78029	
IAMES C GARNER	70131090000009725907
110 CENTRAL AVE S W	7013105000005723307
ATLANTA, GA 30303	
	7012100000000225001
PHILIP D LARSON	7013109000009725891
902 BONHAM	
MIDLAND, TX 79701	
JACK W MCCAW	70131090000009725884
P O BOX 127	
ARTESIA, NM 88211-0127	
JAMES ONEILL	70131090000009725877
ATTORNEY IN FACT	
P O BOX 942	
FORT COLLINS, CO 80522	
YATES BROTHERS PARTNERSHIP	70131090000009725860
105 SOUTH 4TH STREET	
ARTESIA, NM 88210-2124	
CLIFF L DEAN AND SUSIE M DEAN	70131090000009725853
C/O NORWEST BANK OIL & GAS REVENUE PROCESSING	
P O BOX 5383	
DENVER, CO 80217	
ROBERT H BEAN AND CLARA BEAN	Address Unknow
ADDRESS UNKNOWN	
MARY JO NASH EST	70131090000009725846
c//o DEBRA JO NASH	
6916 FREEPORT AVENUE	
LUBBOCK, TX 79424-1938	
LYNN MARIE RYAN PRICE	7012100000000725020
5013 MOHAWK CT	70131090000009725839
GRANBURY, TX 76049-5323	

<u>n</u>

Noticed	Certified Tracking Number	
JAMES A BASS	· 7013109000009725822	
5610 ORLANDO		
LUBBOCK, TX 79413-4600		
CAREY ANN HALBERT	70131090000009725815	
805 WESTERN		
HAMMOND, LA 70401		
KAY SPIKES MOORE	7013109000009725808	
7003 OXFORD AVE		
LUBBOCK, TX 79413		
LESLIE GREEN	7013109000009725792	
2330 GREY AVE		
EVANSTON, IL 60201		
PATSY SHERROD	70131090000009726171	
2008 CRESCENT ROAD		
VICTORIA, BC V8S-2H2		
CYNTHIA HIGH	70131090000009726164	
2308 LAWNMONT		
AUSTIN, TX 78756-1915		
JEFFERSON ALVIN WHITE	7013109000009726157	
10 LONGWOOD DR #243		
WESTWOOD, MA 02090		

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