

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**RECEIVED**  
OCD/Artesia  
JAN 23 2014  
NMOCD ARTESIA

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

15. Lease Serial No. NMNM025527A

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

2. Name of Operator OXY USA WTP LIMITED PTNRSHIP E-Mail: jessica\_shelton@oxy.com Contact: JESSICA A SHELTON  
 3. Address MIDLAND, TX 79710-0250 3a. Phone No. (include area code) Ph: 713-840-3011

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface NWSW 2230FSL 360FWL  
 At top prod interval reported below NWSW 2230FSL 360FWL  
 At total depth NWSW 2230FSL 360FWL

6. If Indian, Allottee or Tribe Name  
 7. Unit or CA Agreement Name and No.  
 8. Lease Name and Well No. YESO VIKING FEDERAL 2  
 9. API Well No. 30-015-41339-00-S1  
 10. Field and Pool, or Exploratory RED LAKE  
 11. Sec., T., R., M., or Block and Survey or Area Sec 23 T17S R27E Mer NMP  
 12. County or Parish EDDY 13. State NM  
 14. Date Spudded 11/06/2013 15. Date T.D. Reached 11/13/2013 16. Date Completed  D & A  Ready to Prod. 12/09/2013 17. Elevations (DF, KB, RT, GL)\* 3554 GL  
 18. Total Depth: MD 4505 TVD 4505 19. Plug Back T.D.: MD 4435 TVD 4435 20. Depth Bridge Plug Set: MD TVD  
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) COMBOLOGS 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11.000	8.625 J-55	24.0	0	407		493		0	
7.875	5.500 L-80	17.0	0	4505		760		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4295							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO	3152	4203	3152 TO 4203	0.430	276	PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3152 TO 4203	FLUID - 50 BBLs/210 SX HALCEM C WITH 1% CACL CEMENT @ 14.8 PPG, 1.34 YIELD, 6.36 GPS @ 2 BPM

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/24/2013	12/26/2013	24	→	58.0	246.0	1070.0	39.0		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI 200	295.0	→	→	58	246	1070	4241	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						JAN 20 2014
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

**ACCEPTED FOR RECORD**  
 JAN 20 2014  
 BUREAU OF LAND MANAGEMENT  
 CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)  
 ELECTRONIC SUBMISSION #230950 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
 \*\* BLM REVISED \*\*

Submit Drilling and Completion Report  
 Carder Notice.

RECLAMATION  
 DATE 6-9-14 9

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN ANDRES	708			SAN ANDRES	708
GLORIETA	2280			GLORIETA	2280
YESO	2542			YESO	2542
BONE SPRING	3009			BONE SPRING	3009
WOLFCAMP	6290			WOLFCAMP	6290
CISCO	7650			CISCO	7650
STRAWN	8239			STRAWN	8239
ATOKA	8844			ATOKA	8844

32. Additional remarks (include plugging procedure):  
Formation:

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #230950 Verified by the BLM Well Information System.  
For OXY USA WTP LP, sent to the Carlsbad  
Committed to AFMSS for processing by JOHNNY DICKERSON on 01/17/2014 ()**

Name (please print) JESSICA A SHELTON Title REGULATORY TECHNICIAN

Signature (Electronic Submission) Date 01/03/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***