

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
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NMOCD ARTE

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM99015

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator OXY USA INC		Contact: JESSICA A SHELTON E-Mail: jessica_shelton@oxy.com	
3. Address PO BOX 4294 HOUSTON, TX 77210		3a. Phone No. (include area code) Ph: 713-840-3011	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESW 1250FNL 1650FWL At top prod interval reported below SESW 1250FNL 1650FWL At total depth SESW 1250FNL 1650FWL		8. Lease Name and Well No. SEVEN RIVERS 17 FEDERAL 1H	
14. Date Spudded 06/10/2004		15. Date T.D. Reached 07/10/2004	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/04/2013		9. API Well No. 30-015-33430 52	
18. Total Depth: MD TVD 9800		19. Plug Back T.D.: MD TVD 2959	
20. Depth Bridge Plug Set: MD TVD		10. Field and Pool, or Exploratory N SEVEN RIVERS GLOR YESO	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) SPED/CNL, MSFL/DLL		11. Sec., T., R., M., or Block and Survey or Area Sec 17 T20S R25E Mer	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		12. County or Parish EDDY	
23. Casing and Liner Record (Report all strings set in well)		13. State NM	
17. Elevations (DF, KB, RT, GL)* 3518 GL			

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375	48.0		406		900			
11.000	8.625	32.0		2614		700			
7.875	5.500	17.0		9800		1500			

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	2389	9350						

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO	2461	2607	2461 TO 2607	0.400	25	PRODUCING
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
2461 TO 2607	FLUID - 18,018 GALS BORAX X-LINK GEL PAD; 50,200 GALS 18# CROSSLINKED GEL; 4,000 GALS 15% HCL. SA

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/20/2013	09/20/2013	24	→	65.0	51.0	183.0	39.0		ELECTRIC-PUMPING-UNIT
Choke Size	Thg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	330	130.0	→	65	51	183	784	POW	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						JAN 20 2014
Choke Size	Thg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #228118 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

ACCEPTED FOR RECORD

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			↘						
Choke Size	Thg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			↘						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			↘						
Choke Size	Thg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			↘						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN ANDRES	708			SAN ANDRES	708
GLORIETA	2280			GLORIETA	2280
YESO	2542			YESO	2542
BONE SPRING	3009			BONE SPRING	3009
WOLFCAMP	6290			WOLFCAMP	6290
CISCO	7650			CISCO	7650
STRAWN	8239			STRAWN	8239
ATOKA	8844			ATOKA	8844

32. Additional remarks (include plugging procedure):

Formation:

morrow Clastic 9300

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #228118 Verified by the BLM Well Information System.
For OXY USA INC, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 12/19/2013 ()

Name (please print) JESSICA A SHELTON

Title REGULATORY TECHNICIAN

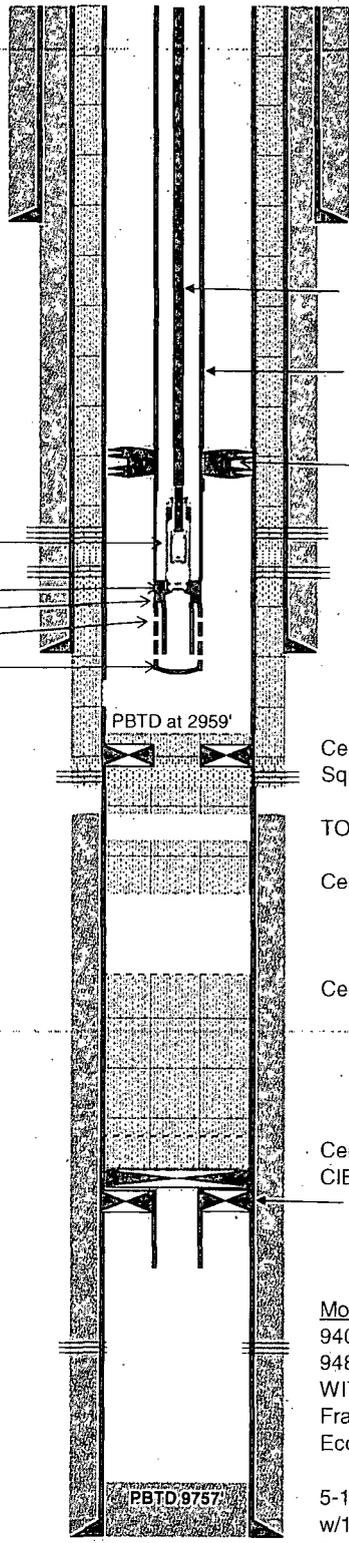
Signature _____ (Electronic Submission)

Date 11/26/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

FINAL



13-3/8", 48#, H-40, ST&C @ 406'
w/900sx-TOC-Surf-Circ

Rod String

2-3/8" OD, 4.7# tubing

Tubing Anchor

Yeso Perforations 5 spt, 4" Owen 39 gr, 0.40 EH, 72", 62.73" Pen.
Perforate 2461'-62'; 2469'-70'; 2482'-84' (20 holes)
Perforate 2538'-39'; 2576'-77'; 2586'-87';
2589'-90'; 2606'-07' (25 holes)

Rod Pump

Seating Nipple

Gas Anchor

Perforated joint

Bull Plug

8-5/8", 32#, J-55, ST&C @ 2614'
w/700sx-TOC-Surf-Circ

PBTD at 2959'

Cement retainer @ 3250'

Squeezed perforations at 3300'-3302'

TOC at 3340' CBL

Cement plug at 3360'-3609'

Cement plug at 6168'-9088'

Cement plug at 9088'-9345'

CIBP @ 9345'

5-1/2" Versaset packer @ 9350'

10' x 2-3/8" OD pup joint. End at 9365'

Morrow Perforations

9408'-9454' (1 shot every 2 ft) 24 holes
9485', 87, 93, 95, -9574', 76-1 SPF Total 30 holes
WITH 4" GUN
Frac interval 9408-9576 with 41,000# 20/40
Econoflex + 78,580# 20/40 Interprop

PBTD 9757'

5-1/2", 17#, L-80, LT&C at 9800'

w/1500sx-TOC at 3340' (CBL - 27-July-2004)

TD 9800' MD (10-July-2004)