

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCB Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. ROARING SPRING 13 FEDERAL 4	
2. Name of Operator OXY USA WTP LIMITED PARTNERSHIP Contact: JENNIFER A DUARTE Email: jennifer_duarte@oxy.com		9. API Well No. 30-015-29350	
3a. Address PO BOX 4294 HOUSTON, TX 77210	3b. Phone No. (include area code) Ph: 713-513-6640	10. Field and Pool, or Exploratory DAGGER DRAW; UPPER PENN, S	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T21S R23E NENW 660FNL 1998FWL		11. County or Parish, and State EDDY COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OXY USA WTP respectfully request permission to plugback and recomplete the Roaring Spring 13 Federal #4 to the Cisco formation. Below is our proposed procedure and attached is the current and proposed wellbore diagrams.

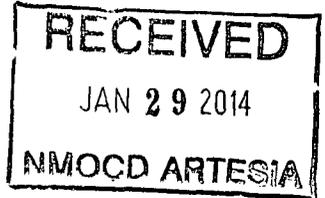
WORKOVER PROCEDURE

- 1- Move the Rig
- 2- Kill the well. ND well head. NU BOP.
- 3- POH rod string. POH scanning 2 7/8" tubing
- 4- RU wireline. Set CIBP at 9275'
- 5- RIH bailer and spot 50' of cement above CIBP at 9275'.
- 6- Pressure up casing to 500 psi

Accepted for record

NMOCD *tes*

1-29-2014



*Operator never provided requested information*

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #187872 verified by the BLM Well Information System  
For OXY USA WTP LIMITED PARTNERSHIP, sent to the Carlsbad  
Committed to AFMSS for processing by KURT SIMMONS on 01/24/2013 ()

Name (Printed/Typed) JENNIFER A DUARTE	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 01/22/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>DENIED</b>	Title <i>Jennifer A Duarte</i>	Date <i>1/25/14</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #187872 that would not fit on the form**

**32. Additional remarks, continued**

- 7- RIH 7" scrapper and 6" bit to 9200'. POH
- 8- Perforate Cisco in the following intervals: 7584'-7595' (11'); 7605'-7618'(13'); 7723'-7730'(7'); 7763'-7770'(7'); 7785'-7798'(13'); 7864'-7876'(12'); 7880'-7898'(18'); 7939'-7953'(14') 4 spf.
- 9- RIH 7" RBP and 7" packer on 2-7/8" tubing
- 10- Set RBP at 8000' and packer at 7920'.
- 11- First stage: Acidize 14' of perforations with 1200 glns 20%HCL with Fercheck plus 0.2% corrosion inhibitor, 0.2% surfactant, and 0.4% iron control. Displace with 2% KCL. Rate 5 bpm.
- 12- Set RBP at 7920' and packer at 7840'.
- 13- Second stage: Acidize 30' of perforations with 2300 glns 20%HCL with Fercheck plus 0.2% corrosion inhibitor, 0.2% surfactant, and 0.4% iron control. Displace with 2% KCL. Rate 5 bpm.
- 14- Set RBP at 7840' and packer at 7750'.
- 15- Third stage: Acidize 20' of perforations with 1600 glns 20%HCL with Fercheck plus 0.2% corrosion inhibitor, 0.2% surfactant, and 0.4% iron control. Displace with 2% KCL. Rate 5 bpm.
- 16- Set RBP at 7750' and packer at 7700'.
- 17- Fourth stage: Acidize 7' of perforations with 700 glns 20%HCL with Fercheck plus 0.2% corrosion inhibitor, 0.2% surfactant, and 0.4% iron control. Displace with 2% KCL. Rate 5 bpm.
- 18- Set RBP at 7640' and packer at 7560'.
- 19- Fifth stage: Acidize 24' of perforations with 2200 glns 20%HCL with Fercheck plus 0.2% corrosion inhibitor, 0.2% surfactant, and 0.4% iron control. Displace with 2% KCL. Rate 5 bpm.
- 20- Open tubing and flow back until dead. Unset packer. Latch and unset RBP. Reverse out 2% KCL until balance columns.
- 21- POH. LD packer and RBP.
- 22- MU & RIH ESP
- 23- Land tubing hanger. ND BOP. NU X-Mas Tree
- 24- Rig Down. Put the well on production.

Please let me know if additional information is required.

660' FNL, 1980' FWL, Sec. 13, T21S, R23E, Eddy Co., NM

WI: 100% NRI: 84%

Spud date: 02/02/1997

Completion Date: 03/25/1997

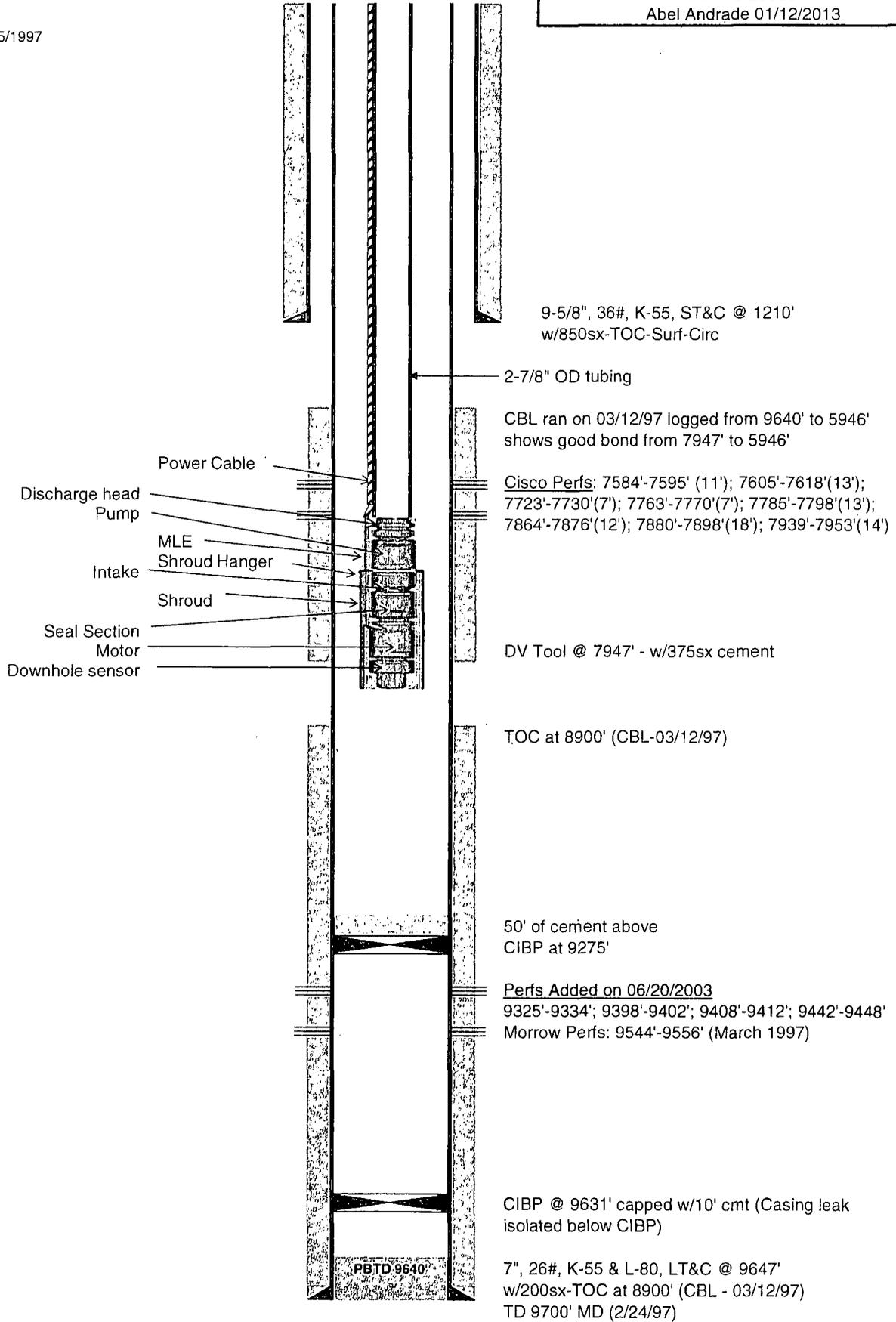
PROPOSED

OXY USA WTP

Roaring Spring 13 Federal #4

30-015-29350

Abel Andrade 01/12/2013



660' FNL, 1980' FWL, Sec. 13, T21S, R23E, Eddy Co., NM

WI: 100% NRI: 84%

Spud date: 02/02/1997

Completion Date: 03/25/1997

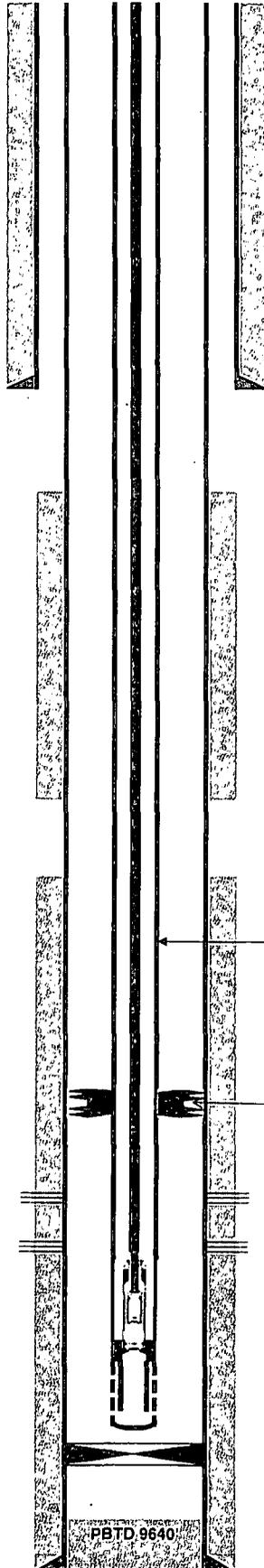
CURRENT

OXY USA WTP

Roaring Spring 13 Federal #4

30-015-29350

Abel Andrade 01/12/2013



9-5/8", 36#, K-55, ST&C @ 1210'  
w/850sx-TOC-Surf-Circ

CBL ran on 03/12/97 logged from 9640' to 5946'  
shows good bond from 7947' to 5946'

DV Tool @ 7947' - w/375sx cement

TOC at 8900' (CBL-03/12/97)

2-7/8" OD tubing

Tubing Anchor at 7994'

Perfs Added on 06/20/2003

9325'-9334'; 9398'-9402'; 9408'-9412'; 9442'-9448'

Morrow Perfs: 9544'-9556' (March 1997)

Rod Pump 1.5" x 24'-25-150-RxBC-24-5 (Bore=1.5)

Seating nipple 2.875" at 9562'

Gas Anchor

Perforated joint

Bull Plug at 9598'

CIBP @ 9631' capped w/10' cmt (Casing leak  
isolated below CIBP)

7", 26#, K-55 & L-80, LT&C @ 9647'

w/200sx-TOC at 8900' (CBL - 03/12/97)

TD 9700' MD (2/24/97)

PBTD 9640