## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

811 S. First St., A District III	Artesia, N	M 88210			Oi	Submit one copy to appropriate District Office								
1000 Rio Brazos Rd., Aztec. NM 87410					Oil Conservation Division 1220 South St. Francis Dr.				☐ AMENDED REPORT					
District IV 1220 S. St. Franc	is Dr., Sa	nta Fe, N	M 875	05	Santa Fe, NI		,				_	ء (_	AMENDED REPORT	
	I.	RE	QUI	EST FO	R ALL	OWABLE	AND AUT	HO				<u>ran</u>	ISP	ORT
Operator n		l Addre	58			<sup>2</sup> OGRID Number 873							•	
Apache Corpo 303 Veterans Midland TX 7		<sup>3</sup> Reason for Filing Code/ Effective Date RT / 02/01/2014						ive Date						
<sup>4</sup> API Number						Fren; Glorieta-Yeso				<sup>6</sup> Pool Code 26770				
				perty Nam	ederal				9 W	<sup>9</sup> Well Number 013H				
II. 10Surface Location			3		•						1			
1 -		Township			Lot Idn		North/South Line		1 1		East/West lin		ine	County
M 10 1			31E	858		South		250		West			. Eddy	
UL or lot no.	<del>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</del>				Lot Idn   Feet from t		ie North/South line		Feet from the		East/West li		ine	County
M	9	1	7S	31E	200 141	838	South		l .	332		West		Eddy
12 Lse Code	13 Prod	lucing Me		14 Gas Cot	nection	15 C-129 Pern	Į.		C-129 Eff	ective D	ate	17	C-12	29 Expiration Date
F		Code		11/26/	2013									•
III. Oil a	nd Gas	Tran	sport		***************************************	A		•				······································		
18 Transporter OGRID				<sup>19</sup> Transporter Name and Address										<sup>20</sup> O/G/W
221115												G		
		1200 E Fulsa (		kelly Driv 4135	re Suite	700								
252293		***************************************							0					
	252293 Holly Energy Pipeline 311 W Quay / PO Box 1360 Artesia NM 88210												tale that	
								····						
IV. Well	Comp	letion	Data											
21 Spud Da		22 Ready D				<sup>23</sup> TD	24 PBTD		25 Perfor				<sup>26</sup> DHC, MC	
03/18/2013		11/26/2013			10,180'		10,180' 29 Depth Se		5555'-97		55'	1		
<sup>27</sup> Hole Size		+	28 Casing & Tubing Size			*' De	et			30	Sacks Cement			
17-1/2"				1	3-3/8"		587'			6			00 sx Class C	
12-1/4"				9-5/8"		3500'		··	193		1935	sx Class C/Poz		
8-3/4"					7"		4750'			62		62	0 sx Class C	
6-1/8"				4-1/2" Liner			ž 10,165'				Tubing - 2-7			2-7/8" @ 4975'
V. Well	Test D				1 11.		34			15			<del></del>	36
<sup>31</sup> Date New 11/26/20			Deliv	ery Date 1013	l .	Test Date /25/2014	<sup>34</sup> Test 2	Leng 4	th	~ Ть	Tbg. Pressure			<sup>36</sup> Csg. Pressure
37 Choke Size		<sup>38</sup> Oil 70		3	<sup>9</sup> Water 1234	<sup>40</sup> Gas 256							41 Test Method	
42 I hereby certify that the rules of the Oil Conservation Division have							OIL CONSERVATION DIVISION						NI	
been complied			OIL CC		MIO		1.510,7	•						
complete to th		A	_	8D	1		١.							
Signature:	^		<b>~</b>	···		Approved by: A Lade								
Printed name: Fatima Vasqu		Title: Supervisor												
Title: Regulatory Te		Approval Date: 1/30/H												
E-mail Addres		achecoi	moo.q	1					/	•				
Date:														
01/28/2014 (432) 818-1015														