Submit 1 Copy To Appropriate District Office	State of New Me	exico	Form C-103	
District I – (575) 393-6161	Energy, Minerals and Natu	ral Resources	Revised July 18, 2013 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONCEDUATION	20.4)15-41691	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION 1220 South St. Fran	5. Indi	cate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87	7505	STATE FEE FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa i C, i Wi G	6. Stat	e Oil & Gas Lease No.	
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			se Name or Unit Agreement Name thill State SWD	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other SWD		i i	8. Well Number 5	
2. Name of Operator			9. OGRID Number	
Yates Petroleum Corporation		025	025575	
3. Address of Operator			10. Pool name or Wildcat	
105 South Fourth Street, Artesia, NM 88210		SWI	D; Devonian	
4. Well Location Unit Letter K: 1320 feet from the South line and 1320 feet from the West line				
Section 2				
Section 2 Township 20S Range 29E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3,318' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐				
TEMPORARILY ABANDON				
PULL OR ALTER CASING				
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				
OTHER: OTHER: Completion Operations				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
12/30/13 - TIH and set packer AS1-X NP at 12,844'. Circulated 470 bbls of 3% KCL with CRW-132 chemical. Pressure test casing to				
500 psi for 10 mins, held good.				
1/1/14 – Pumped 30,000 gals 20% gelled HCL acid. Flushed with 250 bbls 3% KCL acid. 3-1/2" 9.3# and 9.2# L-80 and J-55 tubing at 12,915'.				
12,913.				
,	400 Balant Land			
RECEIVE			RECEIVED	
			JAN 3 0 2014	
		<u></u>	JAN 3 0 2014	
Spud Date: 10/22/1	Rig Release Da	nte: 12/16/13	MIOCD ARTESIA	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Jauna	Cotto TITLE Regi	ulatory Reporting Technician	DATE <u>January 29, 2014</u>	
Type or print name Laura Watts E-mail address: laura@yatespetroleum.com PHONE: 575-748-4272				
101 State Ost Stilly				
APPROVED BY: TITLE STATE DATE 1/3/14				
Conditions of Approval (if any):		, /	<i>l</i>	