

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an ndoned well. Use Form 3160-3 (APD) for such proposals

FORM APPROVED
OMB No. 1004-0135
P. 1 Maria da 20.20

If Indian, Allottee or Tribe Name

5. Lease Serial	No.
NM-0486	

abandonea vi	ren. 030 i 01111 01 00-0 (7	Al D) for Such proposus				
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	PLICATE - Other ins	tructions on reverses	side	7. If Unit or C. No.	A/Agreement, Name and/or	
1. Type of Well ☐ Oil Well ☐	Gas Well			8. Well Name	and No	
2. Name of Operator	Ous Well Other	···		NIX FEDERAL		
SMITH & MARRS, INC	· ·			9. API Well N	0.	
3a. Address	· · · · · · · · · · · · · · · · · · ·	3b. Phone No. (include area	code)	30-015-28235		
P.O. BOX 863 KERMIT	, TX 79745	432-586-3076		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980'FNL & 660' FWL UNIT LETTER E, SEC 27, T21S,R28E			FENTON DELAWARE			
			ļ	11. County or I EDDY, N		
12. CHECK APPR	OPRIATE BOX(ES) TO) INDICATE NATURE	OF NOTI CE, R	EPORT, OR	OTHER DA TA	
TYPE OF SUBMISSION		TYPE	OF ACTION			
_	Acidize	Deepen	Production	(Start/Resume)	☐ Water Shut-Off	
Notice of Intent	Fracture Treatment	Reclamation	Reclamation Well			
Subsequent Report	Casing Repair	■ New Construction	Recomplet	e	Other _CHANGE OF	
	Change Plans	Plug and Abandon	☐ Temporari	ly Abandon		
Final Abandonment Notice	Convert to Injection	☐ Plug Back	Water Dis	oosal		

Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be file within 30 days following completion of the involved operations. If the operation results in a mutiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Change of Operator from Read & Stevens to Smith & Marrs, Inc. effective 11-1-2010. Smith & Marrs, Inc.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof

accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the leased land or portion thereof under their \$25,000.00 Statewide BLM Bond Number NM2220 effective 04-30-2010.

RECEIVED JAN 27 2014 NMOCD ARTESIA

SUBJECT TO LIKE APPROVAL BY STATE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

) FOR **PPROVAL**

14. I hereby certify that the foregoing is true and correct	1		
Name (Printed/Typed)			
Jerri Jennings	Title Production Analy	yst	
Signature Juni Junnings	Date2-7-2011		
THIS SPACE FOR FEDERAL	OR STATE OFFICE US	EATTAUVER	
Approved by /s/ Jerry Blakley	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certif the applicant holds legal or equitable title to those rights in the subject lease which would entit applicant to conduct operations thereon.		2014	71

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 11/1/2010 Bond NM2220

1/22/2014 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.