Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

FORM APPROVED OMB No. 1004-0135

OME	3 No.	1004	-0135
Expires	Nove	mber	30,20
ase Serial No			

Lease Serial No.
NM-0486

ININ	0480				
6.	If Indian, Allottee or Tribe Name				
	· ·				
7.	If Unit or CA/Agreement, Name and/or				

SUBMIT IN TRIPLICATE: Other Instructions on reverse side 1. Type of Well					7. If Unit or CA/Agreement, Name and/or No.		
Oil Well	Gas Well	· · · · · · · · · · · · · · · · · · ·	·		8. Well Name and No.		
Name of Operator SMITH & MARRS, INC			•		NIX FEDERAL 9. API Well No		
3a. Address	•	3b. Phone No. (in	clude area code)		30-015-28934		
P.O. BOX 863 KERMIT	, TX 79745	432-586-30	•		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2310'FNL & 330' FEL UNIT LETTER H, SEC 28, T21S,R28E			FENTON DELAWARE				
2510 FNE & 550 FEE ONIT LE		,			11. County or P EDDY, NI		
12. CHECK APPR	OPRIATE BOX(ES) TO	D INDICATE N	ATURE OF N	OTICE, R	EPORT, OR (OTHER DATA	1
TYPE OF SUBMISSION			TYPE OF A				
_	Acidize	☐ Deepen		Production	(Start/Resume)	☐ Water Shut-C)ff
Notice of Intent	☐ Alter Casing	Fracture Trea	tment	Reclamati	on	☐ Well Integrity	y
Subsequent Report	Casing Repair	☐ New Constru	ction	Recomple	te	Other _CHA	NGE OF
	Change Plans	Plug and Ab	ındon	☐ Temporari	ly Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back		☐ Water Dis	posal		
Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports shall be file within 30 days following completion of the involved operations. If the operation results in a mutiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Change of Operator from Read & Stevens to Smith & Marrs, Inc. effective 11-1-2010. Smith & Marrs, Inc. accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the leased land or portion thereof under their \$25,000.oo Statewide BLM Bond Number NM2220 effective 04-30-2010. SEE ATTACHED FOR CONDITIONS OF APPROVAL SUBJECT TO LIKE PPROVAL BY STATE							
14. I hereby certify that the foregon Name (Printed/Typed) Jerri Jennings	oing is true and correct		Title Produ	ection Analys	:t		
Signature Ju	ii Jennen	gp)	Date2-7-2011				
	THIS SPACE F	OR FEDERAL	OR STATE OF	FICEUS	idenew.	m a service	
Approved by	Jerry Blakley	î	Title		11 110 4		
Conditions of approval, if any, are atta- the applicant holds legal or equitable ti- applicant to conduct operations thereon.	ched. Approval of this notice does le to those rights in the subject le		that		JAN 22 20	Date 114	
Title 18 U.S.C. Section 1001 and Title	43 U.S.C. Section 1212, make it	a crime for any person	knowingly and wi	Ifully Bolthark	to Gun Igebartuneur o	ragency of the Unite	ed States any

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 11/1/2010 Bond NM2220

1/22/2014 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.