Form 3160-5 (August 1999) CCD-ARTESIA DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals					FORM APPROVED OMB No. 1004-0135 Expires November 30,2000 5. Lease Serial No. NM-0486 6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE: Other Instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No.			
Oil Well Gas Well Other					8. Well Name a	8. Well Name and No.		
2. Name of Operator SMITH & MARRS, INC.					NIX FEDERAL 8 9. API Well No.			
3a. Address 3b. Phone No. (include area code)					30-015-28935			
P.O. BOX 863 KERMIT, TX 79745 432-586-3076					10. Field and Pool, or Exploratory Area FENTON DELAWARE			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980'FSL &1650' FEL UNIT LETTER J, SEC 28, T21S,R28E								
					11. County or Parish, State EDDY, NM			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, F					REPORT, OR (OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION								
	Acidize	Deepen			n (Start/Resume)	Water Shut-Off		
Notice of Intent	Alter Casing	Fracture Tre		Reclamati		Well Integrity		
Subsequent Report Casing Repair New Cons			Recomple			OF		
Final Abandonment Notice	Change Plans	Plug and Ab	andon	Temporari Water Dis	•			
 13. Describe Proposed or Completed C If the proposal is to deepen direction Bond under which the work will be involved operations. If the operation Abandonment Notices shall be filed Change of Operator from accepts all applicable the leased land or p effective 04-30-2010. 	onally or recomplete horizontally, performed or provide the Bond N on results in a mutiple completion only after all requirements, includi om Read & Stevens terms, conditions, so portion thereof und	give subsurface location lo. on file with BLMB n or recompletion in ng reclamation, have b to Smith & N stipulations a	ns and measured and IA. Required subsect a new interval, a For sen completed, and t Marrs, Inc. et and restriction	d true vertical quent reports sl orm 3160-4 sh he operator has ffective 1 ONS CONC	depths of all pertinen- hall be file within 30 all be filed once tes s determined that the 11-1-2010. S erning opera	tt markers and zones. Att days following completion ting has been completed, site is ready for final inspe- somith & Marrs, stions conducted	n of the Final ection.) Inc. d on	
RECEIVED Image: Sec Act record JAN 27 2014 Subject to Like NMOCD ARTESIA Subject to Like Approval by State CONDITIONS OF APPROVAL								
14. 1 hereby certify that the forego Name (Printed/Typed) Jerri Jennings	Title Production Analyst							
Signature Such								
	THIS SPACE P	OR FEDERAL	OR STATE OF	FICEUS	HEIRINUW	<u>Leff</u>		
Approved by /S/ Je Conditions of approval, if any, are attact the applicant holds legal or equitable tit applicant to conduct operations thereon.	erry Blakley ched. Approval of this notice does le to those rights in the subject les	not warrant or certify ase which would entitle	Title that the Office		JAN 22 2	NACE		
Title 18 U.S.C. Section 1001 and Title false, fictitious or fraudulent statements	43 U.S.C. Section 1212, make it or representations as to any matter	a crime for any person within its jurisdiction.	I knowingly and will	Ifully to make	interior interior	Servery of the United Sta	ites any	

.

دمس

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 11/1/2010 Bond NM2220

1/22/2014 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
 - 7. Subject to like approval by NMOCD.
 - 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
 - 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
 - 10. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.