

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM36975

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

STENT 21 FEDERAL COM. 2H

2. Name of Operator

OCCIDENTAL PERMIAN LP

Contact: DAVID STEWART

E-Mail: david_stewart@oxy.com

9. API Well No.

30-015-41221

3a. Address

P.O. BOX 50250
MIDLAND, TX 79710

3b. Phone No. (include area code)

Ph: 432-685-5717
Fx: 432-685-574210. Field and Pool, or Exploratory
MALAGO BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T24S R28E SESW 50FSL 2000FWL
32.195949 N Lat, 104.094224 W Lon

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud 14-3/4" hole 12/1/13, drill to 715' RIH & set 11-3/4" 47# J-55 BTC csg @ 715', cmt w/ 320sx (96bbl) PPC w/ additives 14.2ppg 1.88 yield followed by 190sx (46bbl) PPC w/ additives 14.8ppg 1.35 yield, no returns to surface, WOC. RIH w/ temp log, TOC @ 378'. Contact Michael Balliett-BLM, approved top job. RIH w/ 1" to 315', M&P 169sx (40(bbl) PPC, circ 34sx (8bbl) cmt to surface, WOC. Test BOP? @ 250# low 5000# high. 12/5/13 RIH & tag cmt @ 667', test csg to 1500# for 30min, tested good. Drill new formation to 725', perform FIT test to 16.2 ppg EMV with 250# w/ 9.5 ppg, test good.

12/5/13 drill 10-5/8" hole to 2490', 12/7/13. RIH & set 8-5/8" 32# J55 LTC csg @ 2480', cmt w/ 500sx (165bbl) Light PPC w/ additives 12.9ppg 1.85 yield followed by 210sx (50bbl) PPC w/ additives 14.8ppg 1.34 yield, circ 15sx (5bbl) cmt to surface, WOC. 12/8/13 Perform accumulator function test, choke drill and function test annular preventor, Test BOP? @ 250# low 5000# high. 12/9/13,

UD 1/31/14
Accepted for record
RMSD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #229377 verified by the BLM Well Information System
For OCCIDENTAL PERMIAN LP, sent to the Carlsbad
Committed to AFMSS for processing by JOHNNY DICKERSON on 01/17/2014 ()

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 12/12/2013

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

JAN 24 2014
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #229377 that would not fit on the form

32. Additional remarks, continued

RIH & tag cmt @ 2435', circ hole, pressure test csg to 2950# for 30 min, tested good. Drill new formation to 2500', perform FIT test with 8.8ppg mud to 540#, EMW=13ppg, test passed.