

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. POKER LAKE UNIT 440H
2. Name of Operator BOPCO LP		9. API Well No. 30-015-41299
3a. Address P.O. BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-683-2277	10. Field and Pool, or Exploratory NASH DRAW
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T24S R30E SWSE 1310FSL 2430FEL		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/18/2013 ? SPUD.

10/19/2013 ? Drilled 17-1/2" hole to 562'. Ran 11 jts 13-3/8", 48#, H-40, STC set at 477'. Lead - 200 sks Thixotropis, followed by Tail - 600 sks Halcem. Did not circulate to surface. Ran temp log, TOC @ 176?. WOC 24 hrs.

10/21/2013 ? Test 13-3/8" 5,000 psi BOP stack, choke manifold, chokes, kill lines, kelly cocks, kelly safety valves, floor valves to 250 psi low/3,000 psi high. Test annular to 250 psi low/2,500 psi high. Test casing to 1,200 psi. All good tests.

10/23/2013 ? Drilled 12-1/4" hole to 3,434'. Ran 80 jts of 8-5/8", 32#, J-55, LTC set at 3,396'. Lead - 1,100 sks Econocem, followed by Tail - 250 sks Halcem. Circ 430 sks to surface. WOC 24

1/31/14  
Accepted for record  
RECORD

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #229565 verified by the BLM Well Information System**  
**For BOPCO LP, sent to the Carlsbad**  
**Committed to AFMSS for processing by JOHNNY DICKERSON on 01/17/2014**

Name (Printed/Typed) CHRISTOPHER VOLEK	Title DRILLING ENGINEER
Signature (Electronic Submission)	Date 12/16/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #229565 that would not fit on the form**

**32. Additional remarks, continued**

hrs.

10/24/2013 ? Test wellhead to 5,000 psi. Good test.

11/12/2013 ? Drilled 7-7/8" hole to 15,306'. Ran 338 jts 5-1/2", 17#, HCP-110, BTC set at 15,305'. Float collar set at 15,256'. DV tool set at 5,033'. Stage 1 cement: Lead - 670 sks Versacem, followed by Tail - 1,300 sks VersaCem H. Circulated 104 sks to surface. Stage 2 cement: Lead - 300 sks Econocem C, followed by Tail - 100 sks Cemex Premium Plus C. Displaced with 117 bbls FW.

11/13/2013 ? WOC 24 hrs. Test wellhead to 3,000 psi. Good test. Rig Released.