

Submit 1 Copy To Appropriate District Office District I - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-103 Revised August 1, 2011 WELL API NO. 30-015-41392 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> 2. Name of Operator BOPCO, L.P. 3. Address of Operator P.O. Box 2760, Midland, TX 79702		7. Lease Name or Unit Agreement Name PLU Big Sinks 2-25-30 State 8. Well Number 3H 9. OGRID Number 260737 10. Pool name or Wildcat Wildcat G-06 S2530020; BS
4. Well Location Unit Letter <u>N</u> : <u>50</u> feet from the <u>South</u> line and <u>1,980</u> feet from the <u>West</u> line Section <u>2</u> Township <u>25S</u> Range <u>30E</u> NMPM County <u>Eddy</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,361 (GL)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

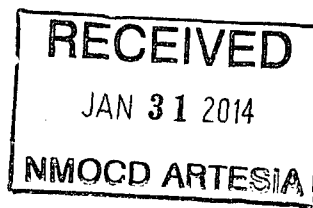
REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Drilling Operation Sundry ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see next page.



RECEIVED OGD
 2014 JAN 27 P 3:25

Spud Date: 11/20/2013

Rig Release Date: 12/17/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Whitney McKee TITLE Engineering Assistant DATE 01/16/2014

Type or print name Whitney McKee E-mail address: wbmckee@basspet.com PHONE: 432-683-2277

For State Use Only

APPROVED BY: [Signature] TITLE Dist. H. Spewison DATE 1/31/14
 Conditions of Approval (if any):

PLU Big Sinks 2 25 30 State #3H Drilling Operations Sundry

11/20/2013 – SPUD

11/21/2013 – Drilled 17-1/2" hole to 1,225'. Ran 28 jts 13-3/8", 48#, H-40, STC set at 1,225'. Lead - 720 sks Class C, followed by Tail - 350 sks Class C. Circulate 80 bbls to half pits. Test wellhead to 500 psi. Good test. WOC 18 hrs.

11/22/2013 – Test choke manifold and floor valves to 250 psi low/ 3,000 psi high. Good tests.

11/23/2014 – Test topdrive, 4" on mud pumps, blinds, choke and kill line valves to 250 psi low/ 3,000 psi high. Test annular to 250 psi low/ 2,500 psi high. Tests failed. Test casing to 70% of casing burst to 1,200 psi. Good test.

11/24/2014 – Retest pipe rams and accumulator to 250 psi low/ 3,000 psi high. Good tests.

11/27/2013 – Drilled 11" hole to 4,025'. Ran 94 jts of 8-5/8", 32#, J-55, LTC set at 3,968', and mandrel hanger at 3,995'. Lead - 1,000 sks 35/65 Poz:Class C, followed by Tail - 350 sks Class C. Did not circulate to surface. Had full returns. Test packoff to 5,000 psi. Good test. Run temperature survey, top of cement is at 800'. WOC 18 hrs.

11/28/2013 – Test casing to 70% of casing burst to 2,750 psi. Good test.

12/14/2013 – Drilled 7-7/8" hole to 15,583'. Ran 337 jts 5-1/2", 17#, HCP-110, BTC set at 15,558'. Float collar set at 15,511'. DV tool set at 4,975'.

12/15/2013 – Stage 1 Lead 1,100 sks Versacem H, followed by Tail 1,100 sks Versacem H. Displace with 30 bbls FW on top of plug plus 330 bbls of 9.4 ppg mud. Final circ pressure 820 psi, released pressure got 1-1/2 bbl back. Floats held. WOC 18 hrs.

12/17/2013 – Test wellhead to 5,000 psi. Good test. Rig Released.