Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

ÖCD Artesia

FORM APPROVED
OM B No. 1004-0135
Expires: January 31, 2004

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6.	If Indian, Allottee or Tribe Name	

abandoned we	ell. Use Form 3160 - 3 (/	APD) for such	proposals.				
SUBMIT IN TRIPLICATE- Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ ☐ ☐ Gas Well ☐ ☐ Other					8. Well Name and No.		
2. Name of Operator Memorial Production Operating LLC					HUDSON FEDERAL #001 9. API Well No.		
3a Address 1301 McKinney Street; Suite 2	30-015	30-015-22183 10. Field and Pool, or Exploratory Area					
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)	<u> </u>		GRAY	GRAYBURG JACKSON; SR-Q-G-SA		
SEC 29 T17S R30E 1990' FNL & 1970' FEL		11. County or Parish, State EDDY COUNTY, NEW MEXICO					
12. CHECK AI	PPROPRIATE BOX(ES) TO	INDICATE NA	TURE OF NOT	ICE, REPORT, OF	ROTHER DATA		
TYPE OF SUBMISSION	ION						
✓ Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Constructi Plug and Aband Plug Back	on Reclam		Water Shut-Off Well Integrity Other Change	r Name	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) This Sundry Notice is to hereby notify and reflect, effective October I, 2013, a merger of Boaz Energy, LLC ("Boaz") with Memorial Production Operating LLC ("Memorial"). A copy of the Certificate of Merger is enclosed and has been recorded in each applicable county. As a result of the merger of Boaz and Memorial, Memorial owns one hundred percent (100%) of the record, beneficial and equitable title in and to the properties owned previously by Boaz. Operations conducted by Memorial shall be covered under Statewide BLM Bond NMBOOII3 Memorial's primary place of business is 1301 McKinney, Suite 2100, Houston, TX 77010, business telephone number (713) 588-8300 and fax number (713) 588-8301. PECEIVED SEE ATTACHED FOR APPROVAL BY STATE MMOCD ARTESIA							
14. Thereby certify that the fore Name (Printed/Typed) Larry Forney	going is true and correct	Titl	e Vice President	t and Chief Operatin	g Officer		
Signature	h	Dat	e /	13/14			
THIS SPACE FOR FEDERAL OR STATE OFFICE USED DONED							
Approved by Conditions of approval, if any, are certify that the applicant folds lega which would entitle the applicant to	attached. Approval of this notice I or equitable title to those rights in conduct operations thereon.	dees not warrant or n the subject lease	Title Office	FEB -		of the United	
States any false, fictitious or fraudu	lent statements or representations	as to any matter with	in its jurisdiction.	WIIBUREAUAKEPLAR CARLSBAD	yd mannagement) Field office		
(Instructions on page 2)							

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 10/1/2013 Bond NMB001131

2/3/2014 Approved subject to Conditions of Approval. JDB Operator By Merger Conditions of Approval

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).

2. Submit for approval of water disposal method.

3. Submit updated facility diagrams as per Onshore Order #3

4. This agency shall be notified of any spill or discharge as required by NTL-3A.

- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.

7. Subject to like approval by NMOCD.

- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.