Submit 1 Copy To Appropriate District	State of New Mexico) .	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural I	Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WI	ELL API NO.
<u>District II</u> – (575) 748-1283	ict II - (575) 748-1283		015-40340
811 S. First St., Artesia, NM 88210			Indicate Type of Lease
<u>District III</u> – (505) 334-6178			STATE ⊠ FEE □
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87503	5	State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		0.	State On & das Bease 110.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS		7.	Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			ALEY STATE
	CATION FOR PERMIT" (FORM C-101) FOR SU	JCH	
PROPOSALS.)		8	Well Number #19
1. Type of Well: Oil Well Gas Well Other			
2. Name of Operator		9.	OGRID Number 281994
LRE OPERATING, LLC	,		
3. Address of Operator	·	1	Pool name or Wildcat
c/o Mike Pippin LLC, 3104 N. Sul	llivan, Farmington, NM 87401	Re	d Lake, Glorieta-Yeso NE (96836)
		Red	Lake, Queen-Grayburg-San Andres (51300)
4. Well Location			
Unit Letter <u>L</u> :	2160 feet from the South	line and455	feet from the <u>West</u> line
Section 30	Township 17-S Ra	nge 28-E	NMPM Eddy County
	11. Elevation (Show whether DR, RK	B. RT. GR. etc.)	
	3582' GL	, , ,	
	224		12 X 2 20 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
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12. Check	Appropriate Box to Indicate Natu	re of Notice, Rep	ort or Other Data
NOTICE OF IN	ITENITION TO:	CUDCE	NUCKT DEDODT OF
	TENTION TO:		QUENT REPORT OF:
	PLUG AND ABANDON RE	EMEDIAL WORK	☐ ALTERING CASING ☐
PERFORM REMEDIAL WORK			
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	CHANGE PLANS		
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