

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		<sup>2</sup> OGRID Number 6137
		<sup>3</sup> Reason for Filing Code/ Effective Date NW / 12/28/13
<sup>4</sup> API Number 30-015-40502	<sup>5</sup> Pool Name Avalon; East Bone Spring	<sup>6</sup> Pool Code 3713
<sup>7</sup> Property Code 302209	<sup>8</sup> Property Name Burton Flat Deep Unit	<sup>9</sup> Well Number 53H

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	2	21S	27E		1620'	South	50'	West	Eddy

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	2	21S	27E		2012'	South	330'	East	Eddy
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date 12/28/13	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
174238	Enterprise 201 Park Avenue, Ste 1600 Oklahoma City, OK 73102	Oil
051618	Enterprise Field Services, LLC P.O. Box 4324 Houston, TX 77210-4324	Gas

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**IV. Well Completion Data**

<sup>21</sup> Spud Date 9/20/13	<sup>22</sup> Ready Date 12/28/13	<sup>23</sup> TD 11331'	<sup>24</sup> PBDT 11270'	<sup>25</sup> Perforations 6729' - 11257'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17-1/2"	13-3/8"	705'	850 sx Cl C; Circ 33.5 bbls		
12-1/4"	9-5/8"	2740'	1570 sx Cl C; Circ 13 bbls		
8-3/4"	7"	6650'	850 sx Cl C; Circ 30 bbls		
6-1/8"	4-1/2"	11331'	610 sx Cl C; Circ 0		

**V. Well Test Data**

Tubing: 2-7/8" 6,535.1'

<sup>31</sup> Date New Oil 1/18/14	<sup>32</sup> Gas Delivery Date 1/18/14	<sup>33</sup> Test Date 1/18/14	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure 520 psi	<sup>36</sup> Csg. Pressure 540 psi
<sup>37</sup> Choke Size	<sup>38</sup> Oil 378 bbl	<sup>39</sup> Water 2316 bbl	<sup>40</sup> Gas 1852 mcf		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Megan Moravec*

Printed name: Megan Moravec

Title: Regulatory Compliance Analyst

E-mail Address: megan.moravec@dvnm.com

Date: 2/17/2014

Phone:

OIL CONSERVATION DIVISION

Approved by: *[Signature]*

Title: *Dist II Spud*

Approval Date: *2/20/14*