

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87440
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
 FEB 21 2014
 NM OGD ARTESIA

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011
 1. WELL API NO.
 30-015-41642
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
 5. Lease Name or Unit Agreement Name
 MYOX 32 State
 6. Well Number:
 3H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 COG Operating LLC
 9. OGRID
 229137
 10. Address of Operator
 2208 W. Main Street
 Artesia, NM 88210
 11. Pool name or Wildcat
 Delaware River; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	32	25S	28E		190	North	660	West	Eddy
BH:	M	32	25S	28E		340	South	636	West	Eddy

13. Date Spudded 11/3/13
 14. Date T.D. Reached 11/16/13
 15. Date Rig Released 11/18/13
 16. Date Completed (Ready to Produce) 1/6/14
 17. Elevations (DF and RKB, RT, GR, etc.) 2989' GR
 18. Total Measured Depth of Well 12262'
 19. Plug Back Measured Depth 12244'
 20. Was Directional Survey Made? Yes
 21. Type Electric and Other Logs Run None

22. Producing Interval(s), of this completion - Top, Bottom, Name
 8092-12193' Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	397'	17 1/2"	750 sx	0
9 5/8"	36#	2368'	12 1/4"	775 sx	0
5 1/2"	17#	12247'	7 7/8"	1825 sx	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
 8092-12193' (506)
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8092-12193'	Acid w/71597 gal 7 1/2%; Frac w/3274698# sand & 2693964 gal fluid

28. PRODUCTION

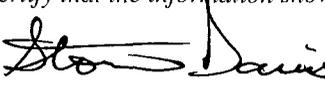
Date First Production 1/15/14	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Producing					
Date of Test 2/14/14	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 422	Gas - MCF 950	Water - Bbl. 814	Gas - Oil Ratio
Flow Tubing Press. 200#	Casing Pressure 920#	Calculated 24-Hour Rate	Oil - Bbl. 422	Gas - MCF 950	Water - Bbl. 814	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold
 30. Test Witnessed By
 Adam Olguin

31. List Attachments
 Deviation Report, Directional Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature 
 Printed Name: Stormi Davis Title Regulatory Analyst Date: 2/20/14
 E-mail Address: sdavis@concho.com

