

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 13, 2009

WELL API NO.

30-015-30809

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

BARCLAY STATE

8. Well Number: 007

9. OGRID Number 269324

10. Pool name or Wildcat
LIVINGSTON RIDGE; DELAWARE;
SOUTH

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

LINN OPERATING, INC.

3. Address of Operator

600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location

Unit Letter _____ P: 660 feet from the S line and 660 feet from the E line
Section 02 Township 23S Range 31E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3454' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Description of Work: High water producer - Do not have tank room @ T/B - need to remove production equip from well to prevent and protect from corrosion. Well has been SI since (12/10/2010).

Temporary Procedure:

MIRU WSU - POH and LD Production Equipment
MIRU WLS, RIH w/ CIBP & Set @ 6100' Cap w/ 35' cmt.
Pressure up on csg to 500# psi; ck for leaks
Notify OCD 24 hrs prior to

TA status may be granted after a successful MIT test is performed.
Contact the OCD to schedule the test so it may be witnessed.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Terry B. Callahan

TITLE: Regulatory Compliance Specialist III

DATE March 5, 2014

Type or print name TERRY B. CALLAHAN
For State Use Only

E-mail address: tcallahan@linenergy.com

PHONE: 281-840-4272

APPROVED BY:

Richard Ingle

TITLE Compliance Officer

DATE 3/5/14

Conditions of Approval (if any):



Pertinent Data Sheet

Well Name: BARCLAY STATE 07

API/UVI	Field Name	County	State/Prov	Section	Township	Range	Survey	Block
3001530809	PB-BARCLAY	Eddy	NM	2	023-S	031-E		
Ground Elevation (ft)	Orig KB Elev (ft)	KB-Grd (ft)	Initial Spud Date	Rig Release Date	TD Date	Latitude (°)	Longitude (°)	Operated?
3,454.00	3,468.40	14.40	4/6/2000		4/23/2000			Yes

Original Hole: 2/27/2014 3:15:21 PM

Plug Back Total Depths

Depth (ft KB): 8,437.0

Comment

General Notes

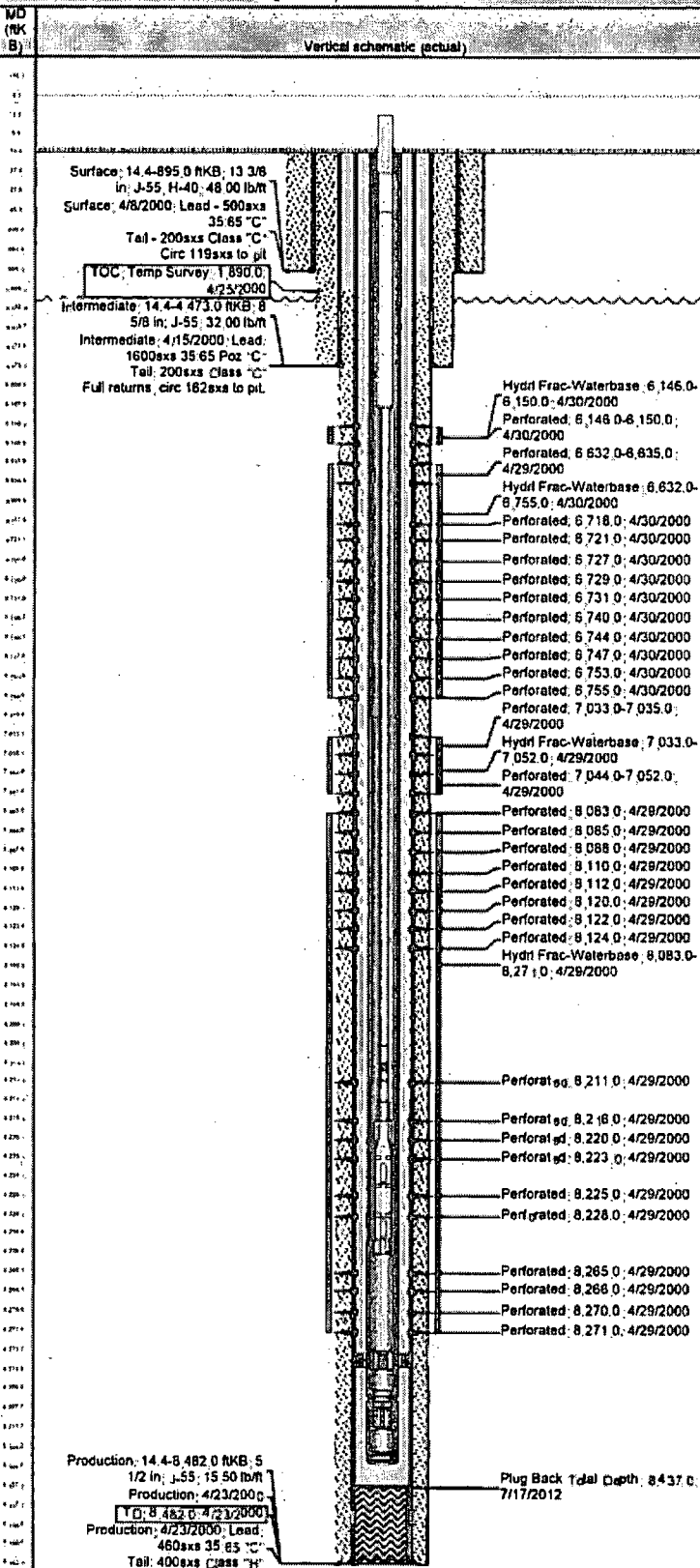
Date	Comment
4/29/2000	Frac'd 8083-8271 w/ 48,000 gals VIKING I-25 X-L gel +100,080# 16/30 Ottawa + 30,660# 16/30 Super LC sand.
4/29/2000	Frac'd 7033-7052 w/ 25,000 gals VIKING I-25 X-L gel + 50,100# Ottawa + 20,500# 16/30 Super LC sand.
4/30/2000	Frac'd 6632-6755 w/ 31,500 gals VIKING I-25 K-L gel + 85,100# 16/30 Ottawa + 20,650# 16/30 Super LC sand.
4/30/2000	Frac'd 6146-6150 w/ 17,000 gals VIKING I-25 X-L gel + 38,940# 16/30 Ottawa + 10,200# 16/30 Super LC sand.

Schematic Annotations

Depth (ft KB)	Annotation
1,890.0	TOC: Temp Survey
8,482.0	TD

Perforations

Date	Top (ft KB)	Bot (ft KB)	Com
4/30/2000	6,146.0	6,150.0	17 holes (4spf): 6146, 47, 48, 49, 50
4/29/2000	6,632.0	6,635.0	4 holes: 6632, 33, 34, 35
4/30/2000	6,718.0	6,718.0	1 hole
4/30/2000	6,721.0	6,721.0	1 hole
4/30/2000	6,727.0	6,727.0	1 hole
4/30/2000	6,729.0	6,729.0	1 hole
4/30/2000	6,731.0	6,731.0	1 hole
4/30/2000	6,740.0	6,740.0	1 hole
4/30/2000	6,744.0	6,744.0	1 hole
4/30/2000	6,747.0	6,747.0	1 hole
4/30/2000	6,753.0	6,753.0	1 hole
4/30/2000	6,755.0	6,755.0	1 hole
4/29/2000	7,033.0	7,035.0	5 holes (2spf): 7033, 34, 35
4/29/2000	7,044.0	7,052.0	17 holes (2spf): 7044, 45, 46, 47, 48, 49, 50, 51, 52
4/29/2000	8,083.0	8,083.0	1 hole
4/29/2000	8,085.0	8,085.0	1 hole
4/29/2000	8,088.0	8,088.0	1 hole
4/29/2000	8,110.0	8,110.0	1 hole
4/29/2000	8,112.0	8,112.0	1 hole
4/29/2000	8,120.0	8,120.0	1 hole
4/29/2000	8,122.0	8,122.0	1 hole
4/29/2000	8,124.0	8,124.0	1 hole
4/29/2000	8,211.0	8,211.0	1 hole
4/29/2000	8,216.0	8,216.0	1 hole
4/29/2000	8,220.0	8,220.0	1 hole
4/29/2000	8,223.0	8,223.0	1 hole
4/29/2000	8,225.0	8,225.0	1 hole
4/29/2000	8,228.0	8,228.0	1 hole
4/29/2000	8,265.0	8,265.0	1 hole
4/29/2000	8,266.0	8,266.0	1 hole
4/29/2000	8,270.0	8,270.0	1 hole
4/29/2000	8,271.0	8,271.0	1 hole



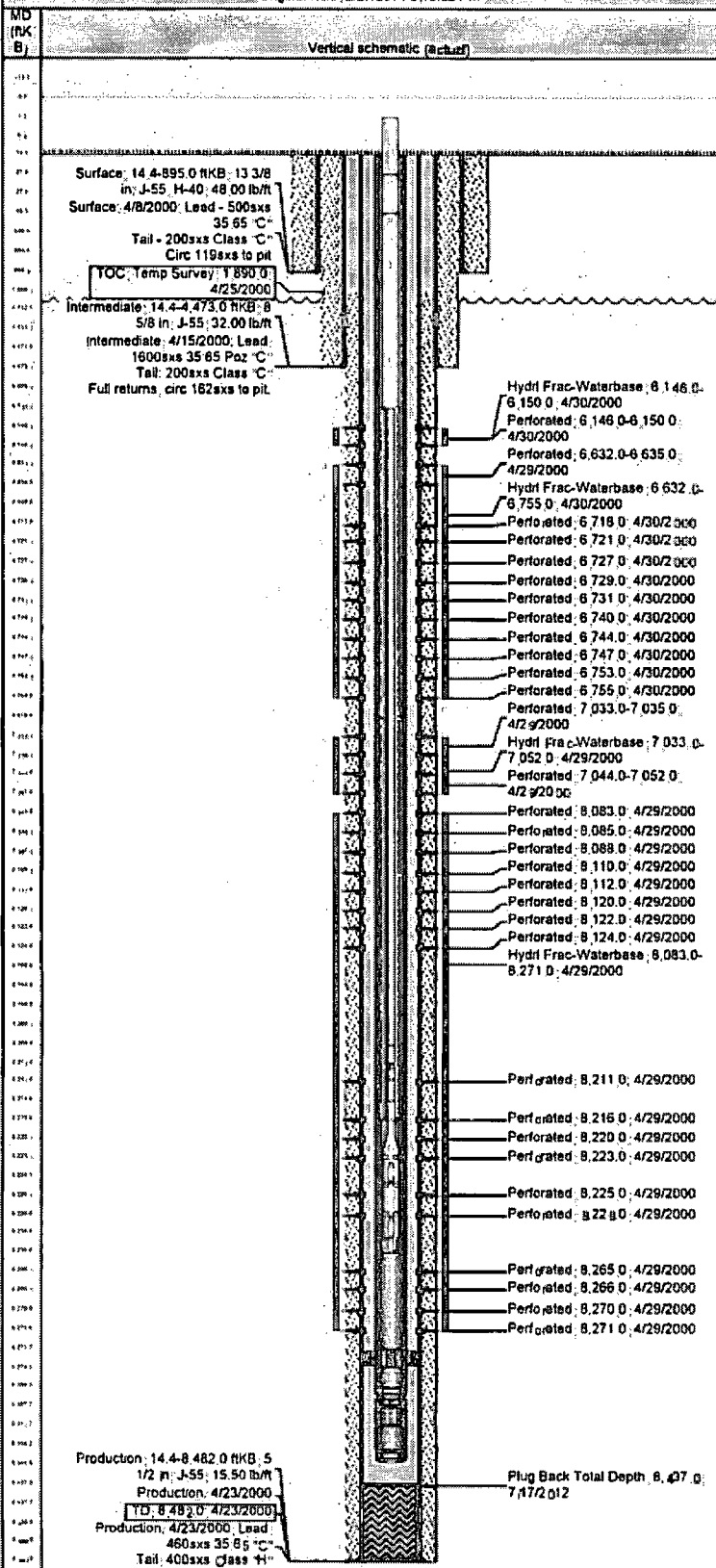


Pertinent Data Sheet

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3,454.00	3,468.40	14.40	4/6/2000		4/23/2000			Yes

Original Hole: 2/27/2014 3:15:22 PM



Tubing String: Tubing - Production set at 8,344.7ftKB on 10/20/2008 14

Run Date	Pull Date	Tubing Description			Set Depth (KB)	
10/20/2008		Tubing - Production			8,344.7	
Item Desc	Len (ft)	Jts	OD (in)	ID (in)	Grade	Wt (lb/ft)
Tubing	6,805.50	211	2 7/8	2.259	L-80	8.70
Tubing	1,451.70	45	2 7/8	2.441	J-55	6.40
Anchor/catcher	2.80		2 7/8	2.441		
Tubing	32.20	1	2 7/8	2.441	J-55	6.40
Pump Seating Nipple	1.10		2 7/8	2.441		
Perf sub	4.00		2 7/8	2.441		
Tubing	32.60		2 7/8	2.441		
Bull Plug	0.40		2 7/8	0.000		

Rod String: Rod on 6/26/2009 16:00

Run Date	Pull Date	Rod Description			Set Depth (HKB)
6/26/2009		Rod			8,239.9
Item Desc	Jts	Len (ft)	OD (in)	Grade	Wt (lb/ft)
Polished Rod		26.00	1 1/2		
Fiberglass Sucker Rod		18.00	1 1/4		
Fiberglass Sucker Rod	135	5,062.50	1 1/4		
Sucker Rod	124	3,100.00	1 D		
Sucker Rod		2.00	1 D		
Shear Coupling		1.00	1 26-K		
Sucker Rod		4.00	1 D		
Pony Sub		1.00	1		
Rod Insert Pump		24.00	1 3/4	MHD	