

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011																														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		1. WELL API NO. 30-015-40035																														
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.																														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		5. Lease Name or Unit Agreement Name Jasper 32 State Com 6. Well Number: 3H																														
8. Name of Operator Devon Energy Production Company, L.P.		9. OGRID 6137																														
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102		11. Pool name or Wildcat Bone Spring; Winchester																														
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>0</td> <td>32</td> <td>19S</td> <td>29E</td> <td></td> <td>340</td> <td>North</td> <td>1700</td> <td>East</td> <td>Eddy</td> </tr> <tr> <td>BH:</td> <td>0</td> <td>32</td> <td>19S</td> <td>29E</td> <td>347</td> <td>South</td> <td>1699</td> <td>East</td> <td>Eddy</td> </tr> </table>	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	0	32	19S	29E		340	North	1700	East	Eddy	BH:	0	32	19S	29E	347	South	1699	East	Eddy		
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13. Date Spudded 9/21/13	14. Date T.D. Reached 10/11/13	15. Date Rig Released 10/14/13	16. Date Completed (Ready to Produce) 12/22/13	17. Elevations (DF and RKB, RT, GR, etc.) 3266 GL																												
18. Total Measured Depth of Well 12239 MD, 7858.3 TVD		19. Plug Back Measured Depth 12236	20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run No logs																											
22. Producing Interval(s), of this completion - Top, Bottom, Name 7942-12221, Winchester																																
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26. Perforation record (interval, size, and number) 7942 - 12221, total 360 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7942-12221</td> <td>Acidize and frac in 10 stages. See detailed summary attached.</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7942-12221	Acidize and frac in 10 stages. See detailed summary attached.																							
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28. PRODUCTION																																
Date First Production 12/22/13		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing		Well Status (<i>Prod. or Shut-in</i>) Producing																												
Date of Test 1/3/14	Hours Tested 24	Choke Size 	Prod'n For Test Period 	Oil - Bbl 531	Gas - MCF 1362																											
		Water - Bbl. 491	Gas - Oil Ratio 2564																													
Flow Tubing Press. 245 psi	Casing Pressure 340 psi	Calculated 24-Hour Rate 	Oil - Bbl. 	Gas - MCF 	Water - Bbl. 																											
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold					30. Test Witnessed By																											
31. List Attachments Directional Survey, Logs																																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983																																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																
Signature 	Printed Name Tami Shipley	Title Regulatory Compliance Analyst	Date 2/21/2014																													
E-mail Address tami.shipley@dvn.com																																

