

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011																																					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-015-40606																																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name Jasper 32 State Com 6. Well Number: 8H																																			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								<div style="border: 2px solid black; padding: 5px; width: fit-content; margin: auto;"> RECEIVED MAR 11 2014 NMOCD ARTESIA </div>																																			
8. Name of Operator Devon Energy Production Company, L.P.				9. OGRID 6137																																							
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102								11. Pool name or Wildcat Winchester; Bone Spring																																			
<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>12. Location</th> <th>Unit-Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> </thead> <tbody> <tr> <td>Surface:</td> <td>B</td> <td>32</td> <td>19S</td> <td>29E</td> <td></td> <td>175</td> <td>North</td> <td>1365</td> <td>East</td> <td>Eddy</td> </tr> <tr> <td>BH:</td> <td>P</td> <td>32</td> <td>19S</td> <td>29E</td> <td></td> <td>331</td> <td>South</td> <td>932</td> <td>East</td> <td>Eddy</td> </tr> </tbody> </table>											12. Location	Unit-Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	B	32	19S	29E		175	North	1365	East	Eddy	BH:	P	32	19S	29E		331	South	932	East	Eddy
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13. Date Spudded 12/15/13		14. Date T.D. Reached 12/30/13		15. Date Rig Released 1/2/14		16. Date Completed (Ready to Produce) 2/11/14		17. Elevations (DF and RKB, RT, GR, etc.) 3267' GL																																			
18. Total Measured Depth of Well 11625' MD, 7011' TVD			19. Plug Back Measured Depth 11577'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Gamma Ray CCL																																				
22. Producing Interval(s), of this completion - Top, Bottom, Name 7105-11521, Bone Spring																																											
23. CASING RECORD (Report all strings set in well)																																											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																																	
13-3/8"		48#		371'		17-1/2"		409 sx CIC ; circ 92 sx																																			
9-5/8"		40#		3335'		12-1/4"		1842 sx CIC; circ 21 sx																																			
5-1/2" / 7"		17# / 26#		11625'		8-3/4"		86 sx CIC, 1710 sx CIH; circ 15 bbbs																																			
24. LINER RECORD																																											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD																																						
					SIZE	DEPTH SET	PACKER SET																																				
					2-7/8" L-80	6801.1'																																					
26. Perforation record (interval, size, and number) 7105 - 11521, total 360 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7105-11521 Acidize and frac in 10 stages. See detailed summary attached.																																						
28. PRODUCTION																																											
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)				Well Status (<i>Prod. or Shut-in</i>)																																					
2/11/14		Flowing				Producing																																					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio																																				
3/6/14	24			53	663	841	12509																																				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)																																					
400 psi	121 psi																																										
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold							30. Test Witnessed By																																				
31. List Attachments Directional Survey, Logs																																											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																											
Latitude				Longitude				NAD 1927 1983																																			
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>																																											
Signature <i>Megan Moravec</i>				Printed Name Megan Moravec		Title Regulatory Compliance Analyst		Date 3/10/2014																																			
E-mail Address megan.moravec@dvn.com																																											

